

Rate Schedules to Reflect PUC Decision in  
Docket #07-10

- SCHEDULE R - RESIDENTIAL SERVICE
- SCHEDULE G - GENERAL SERVICE - NON DEMAND
- SCHEDULE J - GENERAL SERVICE - DEMAND
- SCHEDULE P - LARGE POWER SERVICE
- SCHEDULE H - PRIVATE OUTDOOR LIGHTING
- SCHEDULE S - SMALL GOVERNMENT SERVICE - NON DEMAND
- SCHEDULE K - SMALL GOVERNMENT SERVICE - DEMAND
- SCHEDULE L - LARGE GOVERNMENT SERVICE
- SCHEDULE M - STANDBY, AUXILIARY, SUPPLEMENTARY OR  
BREAKDOWN SERVICE
- SCHEDULE F - STREET LIGHTING
- SCHEDULE N - NAVY SERVICE
- SCHEDULE A - ACCOMMODATION SERVICE CHARGES
- SCHEDULE B - SERVICE ESTABLISHMENT CHARGES
- SCHEDULE Z - FUEL RECOVERY CHARGES

Issued March 21, 1984  
Revised May 30, 2008  
Effective with meters read  
on and after June 01, 2008

**Rate Schedule "R"**

**GUAM POWER AUTHORITY**

**SCHEDULE "R"**

**Residential Service**

Availability:

Applicable to single phase residential lighting, heating, cooking, air conditioning and power in a single family dwelling unit metered and billed separately by the Authority. This schedule does not apply where residence and business are combined nor where the average daily consumption is more than 200 kilowatt hours per day. A Residential (Schedule R) customer will be transferred to the Small General Demand rate schedule (Schedule J), if the customer's average daily Kwh consumption exceeds 200 Kwh per day for either:

- (a) any three (3) consecutive months within the customer's last twelve (12) billing months, or
- (b) any six (6) of the customer's last (12) billing months.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of twelve (12) billing months.

Monthly Rate:

Non-Fuel Energy Charge

First 500 kwhr per month	- per kwhr \$0.03354
Over 500 kwhr per month	- per kwhr \$0.08601 *
Monthly customer charge	\$5.64 *

Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when the Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when the Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

Emergency Water Well and Wastewater Charge:

An emergency water well and wastewater charge of \$0.00262 \* per Kwh in excess of 500 kilowatt hour usage, will be billed monthly.

Issued March 21, 1984  
Revised May 30, 2008  
Effective with meters read  
on and after June 01, 2008

**Rate Schedule "R"**

**SCHEDULE "R" (Continued)**

**Tolling of Rate Increase**

. The Public Utility Commission directed GPA that further rate adjustments should be tolled until June 1, 2008 (or beyond depending upon the collection of past due streetlight receivables from the Government of Guam). Non payment by GovGuam would result in these rates being increased consistent with the PUC decision in Docket 07-10, ¶4.

**\* Compressed Rates**

The rates in this tariff are compressed due to the tolling of the rate increase from March 2008 through June 2008 pursuant to the PUC Decision in Docket 07-10. Effective with the meters read on and after March 2009, these rates will be uncompressed.

**Apartment House Collection Arrangement:**

Any apartment owner having three or more apartments at one location, each apartment being separately metered and billed on the above rate, may elect to accept a discount of ten percent (10%) of the amount of the bills rendered for each apartment, but not to exceed \$5.00 per month for each apartment, upon entering into the following collection agreement with the Authority under the following terms and conditions:

1. All accounts shall be kept in the name of the apartment house owner who shall assume the responsibility for the prompt payment of all bills.
2. All accounts shall remain active at all times. Individual apartments cannot be added to or deleted from this agreement more often than once in twelve months.
3. The Authority will render individual bills for each apartment on a regular billing period basis and will also furnish a statement showing gross and net billings.

**Multi-family Dwellings:**

In apartment buildings or other residential premises where additional dwelling units are created by alterations or modifications to the premises and where the separate metering and billing by the Authority of the service used in each dwelling unit is impractical, the service may be supplied through a single meter. In such instances the above rate shall be increased by \$1.50 per month for each dwelling unit on the premises.

**Rules:**

Service supplied under this rate shall be subject to the Service Rules of the Authority.

**Riders:**

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges  
Schedule B - Service Establishment Charges

Issued March 21, 1984  
Revised May 30, 2008  
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**Rate Schedule "G"**

**GUAM POWER AUTHORITY**

**SCHEDULE "G"**

**General Service - Non-Demand**

Availability:

Applicable to general light and/or power supplied through a single meter where the consumption is less than 5,000 kwhr per month. A Small General Non-Demand (Schedule G) customer will be transferred to the Small General Demand rate schedule (Schedule J), if the customer's average daily Kwh consumption exceeds 200 Kwh per day for either:

- (a) any three (3) consecutive months within the customer's last twelve (12) billing months, or
- (b) any six (6) of the customer's last (12) billing months.

A Small Non-Demand (Schedule G) customer whose monthly consumption is below 5,000 Kwh per month in each of the customer's last twelve (12) billing months and who otherwise qualifies for service under Schedule R, will be transferred to Schedule R.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of twelve (12) billing months.

Service will be delivered at secondary voltages as specified by the Authority, except that where the nature or location of the customer's load makes delivery at secondary voltage impractical, the Authority may, at its option, deliver the service at a nominal primary voltage as specified by the Authority. Service supplied at primary voltage shall be subject to the special terms and conditions set forth below.

Monthly Rate:

For Single Phase Service:

First 200 kwhr per month	- per kwhr \$0.12947 *
Over 200 kwhr per month	- per kwhr \$0.11088 *

For Three Phase Service:

First 400 kwhr per month	- per kwhr \$0.15133 *
Over 400 kwhr per month	- per kwhr \$0.11088_*

Monthly Customer Charge	\$8.75 *
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Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

Issued March 21, 1984  
Revised May 30, 2008  
Effective with meters read  
on and after June 01, 2008

**Rate Schedule "G"**

**SCHEDULE "G" (Continued)**

**Insurance Charge:**

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

**Emergency Water Well and Wastewater Charge:**

An emergency water well and wastewater charge of \$0.00262 \* per Kwh will be billed monthly unless otherwise ordered by the Commission.

**Tolling of Rate Increase**

The Public Utility Commission directed GPA that further rate adjustments should be tolled until June 1, 2008 (or beyond depending upon the collection of past due streetlight receivables from the Government of Guam). Non payment by GovGuam would result in these rates being increased consistent with the PUC decision in Docket 07-10, ¶4.

**\* Compressed Rates**

The rates in this tariff are compressed due to the tolling of the rate increase from March 2008 through June 2008 pursuant to the PUC Decision in Docket 07-10. Effective with the meters read on and after March 2009, these rates will be uncompressed.

**\*Rules:**

Service supplied under this rate shall be subject to the Service Rules of the Authority.

**Riders:**

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges

Schedule B - Service Establishment Charges

**General Service - Demand**

**Availability:**

Applicable to general light and/or power supplied through a single meter and for residential service with consumption in excess of 200 kilowatt hours per day. A Small General Demand (Schedule J) customer will be transferred to the Large Power rate schedule (Schedule P), if the customer's billing demand exceeds 200 Kw for either:

- (a) any three (3) consecutive months within the customer's last twelve (12) billing months, or
- (b) any six (6) of the customer's last (12) billing months.

Issued March 21, 1984  
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**Rate Schedule "J"**

**GUAM POWER AUTHORITY**

**SCHEDULE "J"**

**General Service - Demand**

Availability:

Applicable to general light and/or power supplied through a single meter and for residential service with consumption in excess of 200 kilowatt hours per day. A Small General Demand (Schedule J) customer will be transferred to the Large Power rate schedule (Schedule P), if the customer's billing demand exceeds 200 kw for either:

- (a) any three (3) consecutive months within the customer's last twelve (12) billing months, or
- (b) any six (6) of the customer's last (12) billing months.

A Small General Demand (Schedule J) customer will be transferred to Small General Non-Demand (Schedule G) service, if the customer's average daily Kwh consumption in less than 200 Kwh per day in each of the customer's last twelve (12) billing months.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of twelve (12) billing months.

Service will be delivered at secondary voltages as specified by the Authority, except that where the nature or location of the customer's load makes delivery at secondary voltage impractical, the Authority may, at its option, deliver the service at a nominal primary voltage as specified by the Authority. Service supplied at primary voltage shall be subject to the special terms and conditions set forth below.

Monthly Rate:

For Single Phase Service:

First 200 kwhr per kw of billing demand	
First 200 kwhr per month	- per kwhr \$0.12947 *
Over 200 kwhr per month	- per kwhr \$0.11405 *
Next 200 kwhr per kw of billing demand	- per kwhr \$0.09067 *
Over 400 kwhr per kw of billing demand	- per kwhr \$0.06560 *

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**Rate Schedule "J"**

**SCHEDULE "J" (Continued)**

For Three Phase Service:

First 200 kwhr per kw of billing demand	
First 400 kwhr per month	- per kwhr \$0.15133 *
Over 400 kwhr per month	- per kwhr \$0.11399 *
Next 200 kwhr per kw of billing demand	- per kwhr \$0.09067 *
Over 400 kwhr per kw of billing demand	- per kwhr \$0.06560 *
Monthly Customer Charge	\$17.52 *

Determination of Demand:

The maximum demand for each month shall be the maximum average load in kw during any fifteen-minute period as indicated by a demand meter. The billing demand for each month shall be the maximum demand for such monthly but not less than 75% of the greatest maximum demand for the preceding eleven months nor less than 25 kw, for customers with a demand meter. If a customer does not have a demand meter, the billing demand will be the average demand multiplied by the demand factor of 1.6155 that is derived from most recent Load Research Study.

Primary Supply Voltage Service:

Where, at the option of the Authority, the customer takes delivery and/or is metered at the Authority's supply line voltage, the energy charges will be decreased as follows:

Distribution voltage supplied without further transformation	2%
If meter is at the supply line voltage	1%

Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

Issued March 21, 1984  
Revised May 30, 2008  
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**Rate Schedule "J"**

**SCHEDULE "J" (Continued)**

**Emergency Water Well and Wastewater Charge:**

An emergency water well and wastewater charge of \$0.00262 \* per Kwh will be billed monthly unless otherwise ordered by the Commission.

**Tolling of Rate Increase**

. The Public Utility Commission directed GPA that further rate adjustments should be tolled until June 1, 2008 (or beyond depending upon the collection of past due streetlight receivables from the Government of Guam). Non payment by GovGuam would result in these rates being increased consistent with the PUC decision in Docket 07-10, ¶4.

**\* Compressed Rates**

The rates in this tariff are compressed due to the tolling of the rate increase from March 2008 through June 2008 pursuant to the PUC Decision in Docket 07-10. Effective with the meters read on and after March 2009, these rates will be uncompressed.

**Rules:**

Service supplied under this rate shall be subject to the Service Rules of the Authority.

**Riders:**

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges

Schedule B - Service Establishment Charges

Issued March 21, 1984  
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**Rate Schedule "P"**

**GUAM POWER AUTHORITY**

**SCHEDULE "P"**

**Large Power Service**

**Availability:**

Applicable to large light and/or power service supplied and metered at a single voltage and delivery point, with demand of 200 kw or more. A Large Power (Schedule P) customer will be transferred to Small General Demand service (Schedule J), if the customer's monthly billing demand for each of the customer's last twelve (12) billing months, is less than 200 kw.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of twelve (12) billing months.

**Monthly Rate:**

First 200 kwhr per kw of billing demand	
First 4000 kwhr per month	- per kwhr \$0.17146 *
Over 4000 kwhr per month	- per kwhr \$0.11866 *
Next 200 kwhr per kw of billing demand	- per kwhr \$0.07303 *
Over 400 kwhr per kw of billing demand	- per kwhr \$0.04782 *
Monthly Customer Charge	\$21.02 *

**Determination of Demand:**

The maximum demand for each month shall be the maximum average load in kw during any fifteen-minute period as indicated by a demand meter. The billing demand for each month shall be the maximum demand for such month or, 75% of the customer's highest metered maximum demand for the preceding eleven months nor less than 200 kw, for customers with a demand meter. If a customer does not have a demand meter, the billing demand will be the average demand multiplied by the demand factor of 1.3161 that is derived from most recent Load Research Study.

**Power Factor:**

The above demand and energy charges are based upon an average monthly power factor of 85%. For each 1% the average power factor is above 87% or below 83%, the monthly bill is computed under energy charges shall be decreased or increased, respectively, by 0.15%. The power factor will be computed to the nearest whole percent.

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**Rate Schedule "P"**

**SCHEDULE "P" (Continued)**

In no case, however, shall the power factor be taken as more than 100% for the purpose of computing the adjustment.

The average monthly power factor will be determined from the readings of a kwh meter and kvarh meter. The kvarh meter shall be ratcheted to prevent reversal in the event the power factor is leading at any time.

**Special Terms and Conditions:**

**Primary Supply Voltage Delivery:**

Where, at the option of the Authority, the customer takes delivery and/or is metered at the Authority's supply line voltage, the energy charges will be decreased as follows:

Distribution voltage supplied without further transformation	2%
If meter is at the supply line voltage	1%

**Fuel Recovery Charge:**

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

**Insurance Charge:**

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

**Emergency Water Well and Wastewater Charge:**

An emergency water well and wastewater charge of \$0.00262 \* per Kwh will be billed monthly unless otherwise ordered by the Commission.

Issued March 21, 1984  
Revised May 30, 2008  
Effective with meters read  
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**Rate Schedule "P"**

**SCHEDULE "P" (Continued)**

Terms of Contract:

Not less than one year.  
Tolling of Rate Increase

The Public Utility Commission directed GPA that further rate adjustments should be tolled until June 1, 2008 (or beyond depending upon the collection of past due streetlight receivables from the Government of Guam). Non payment by GovGuam would result in these rates being increased consistent with the PUC decision in Docket 07-10, ¶4.

\* Compressed Rates

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Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges  
Schedule B - Service Establishment Charges

Issued March 21, 1984  
Revised May 30, 2008  
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**Rate Schedule "H"**

**GUAM POWER AUTHORITY**

**SCHEDULE "H"**

**Private Outdoor Lighting**

Availability:

Applicable to private outdoor lighting service where the Authority owns, maintains and operates such facilities.

Rate:

Energy Charge:

All kilowatt-hours per month - per kwhr \$0.06878

FIXTURE CHARGE: (To be added to the Energy Charge)

<u>Lamp Type</u>	<u>Wattage</u>	<u>kwhr per month</u>	<u>Amount per lamp per month</u>
High-Intensity Discharge	400	163	25.54*
High Pressure Sodium (Lucalox)	250	101	22.65*
High Pressure Sodium (HPS)	150	54	16.54*

Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service based on the above kwhr.

Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

Issued March 21, 1984  
Revised May 30, 2008  
Effective with meters read  
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## Rate Schedule "H"

### SCHEDULE "H" (Continued)

#### Terms and Conditions:

1. **Determination of Energy:**  
Standard service will be unmetered dusk to dawn service. The kilowatt-hours shall be the average kwh use per month by lamp type.
2. **Standard Equipment Furnished:**  
Bracket or mast arm construction will be furnished and attached to existing wooden poles and secondary voltage.
3. **Other Than Standard Equipment:**  
Where the customer requests the installation of other than the standard equipment be furnished by the Authority, including underground, and such requested equipment is acceptable to the Authority, the Authority will install the requested equipment provided the customer agrees to make a contribution of the estimated difference in cost installed between such equipment and standard equipment.

Contributions made for this purpose will not be refunded. Where the customer requests fixtures to be installed on electroliers or other ornamental standards that are acceptable to the Authority, in lieu of making the contribution, the customer may elect to pay added facilities charge of 2% per month of the added investment required for such facilities. Facilities installed in connection with such agreements become and remain the sole property of the utility.

4. **Replacement Cost:**  
Where the customer requests an existing street lighting fixture or electrolier be replaced with another type within 60 months from the date of the original installation of the equipment to be replaced, the customer shall make contribution to the estimated cost of the new equipment installed plus the cost of the removal of the existing equipment.

#### Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.  
Tolling of Rate Increase

The Public Utility Commission directed GPA that further rate adjustments should be tolled until June 1, 2008 (or beyond depending upon the collection of past due streetlight receivables from the Government of Guam). Non payment by GovGuam would result in these rates being increased consistent with the PUC decision in Docket 07-10, ¶4.

#### \* Compressed Rates

The rates in this tariff are compressed due to the tolling of the rate increase from March 2008 through June 2008 pursuant to the PUC Decision in Docket 07-10. Effective with the meters read on and after March 2009, these rates will be uncompressed.

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Revised May 30, 2008  
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**Rate Schedule "H"**

**SCHEDULE "H" (Continued)**

Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges  
Schedule B - Service Establishment Charges

Issued March 21, 1984  
Revised May 30 2008  
Effective with meters read  
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**Rate Schedule "S"**

**GUAM POWER AUTHORITY**

**SCHEDULE "S"**

**Small Government Service - Non-Demand**

Availability:

Applicable to general light and/or power supplied through a single meter where the consumption is less than 5,000 kwhr per month. A Small Government Non-Demand (Schedule S) customer will be transferred to the Small Government Demand rate schedule (Schedule K), if the customer's average daily Kwh consumption exceeds 200 Kwh per day for either:

- (a) any three (3) consecutive months within the customer's last twelve (12) billing months, or
- (b) any six (6) of the customer's last (12) billing months.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of twelve (12) billing months.

Service will be delivered at secondary voltages as specified by the Authority, except that where the nature or location of the customer's load makes delivery at secondary voltage impractical, the Authority may, at its option, deliver the service at a nominal primary voltage as specified by the Authority. Service supplied at primary voltage shall be subject to the special terms and conditions set forth below.

Monthly Rate:

For Single Phase Service:

First 200 kwhr per month	- per kwhr \$0.13962 *
Over 200 kwhr per month	- per kwhr \$0.11866 *

For Three Phase Service:

First 400 kwhr per month	- per kwhr \$0.16156 *
Over 400 kwhr per month	- per kwhr \$0.11866 *

Monthly Customer Charge	\$8.75 *
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Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

Issued March 21, 1984  
Revised May 30, 2008  
Effective with meters read  
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## Rate Schedule "S"

### **SCHEDULE "S" (Continued)**

#### Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

#### Emergency Water Well and Wastewater Charge:

An emergency water well and wastewater charge of \$0.00262 \* per Kwh will be billed monthly unless otherwise ordered by the Commission.

#### Tolling of Rate Increase

The Public Utility Commission directed GPA that further rate adjustments should be tolled until June 1, 2008 (or beyond depending upon the collection of past due streetlight receivables from the Government of Guam). Non payment by GovGuam would result in these rates being increased consistent with the PUC decision in Docket 07-10, ¶4.

#### \* Compressed Rates

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#### Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

#### Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges  
Schedule B - Service Establishment Charges

Issued March 21, 1984  
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**Rate Schedule "K"**

**GUAM POWER AUTHORITY**

**SCHEDULE "K"**

**Small Government Service - Demand**

Availability:

Applicable to general light and/or power supplied through a single meter and for residential service with consumption in excess of 200 kilowatt hours per day. A Small Government Demand (Schedule K) customer will be transferred to Small Government Non-Demand (Schedule S) service, if the customer's monthly consumption in each of the customer's last twelve (12) billing months is less than 5,000 Kwh.

A Small Government Demand (Schedule K) customer will be transferred to the Large Government rate schedule (Schedule L), if the customer's billing demand exceeds 200 Kw for either:

- (a) any three (3) consecutive months within the customer's last twelve (12) billing months, or
- (b) any six (6) of the customer's last (12) billing months.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of twelve (12) billing months.

Service will be delivered at secondary voltages as specified by the Authority, except that where the nature or location of the customer's load makes delivery at secondary voltage impractical, the Authority may, at its option, deliver the service at a nominal primary voltage as specified by the Authority. Service supplied at primary voltage shall be subject to the special terms and conditions set forth below.

Monthly Rate:

For Single Phase Service:

First 200 kwhr per kw of billing demand	
First 200 kwhr per month	- per kwhr \$0.13962 *
Over 200 kwhr per month	- per kwhr \$0.12357 *
Next 200 kwhr per kw of billing demand	- per kwhr \$0.09810 *
Over 400 kwhr per kw of billing demand	- per kwhr \$0.07686 *

Issued March 21, 1984  
Revised May 30, 2008  
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**Rate Schedule "K"**

**SCHEDULE "K" (Continued)**

For Three Phase Service:

First 200 kwhr per kw of billing demand	
First 400 kwhr per month	- per kwhr \$0.16156 *
Over 400 kwhr per month	- per kwhr \$0.12348 *
Next 200 kwhr per kw of billing demand	- per kwhr \$0.09810 *
Over 400 kwhr per kw of billing demand	- per kwhr \$0.07686 *
Monthly Customer Charge	\$17.52 *

Determination of Demand:

The maximum demand for each month shall be the maximum average load in kw during any fifteen-minute period as indicated by a demand meter. The billing demand for each month shall be the maximum demand for such monthly but not less than 75% of the greatest maximum demand for the preceding eleven months nor less than 25 kw, for customers with a demand meter. If a customer does not have a demand meter, the billing demand will be the average demand multiplied by the demand factor of 1.4762 that is derived from most recent Load Research Study.

Primary Supply Voltage Service:

Where, at the option of the Authority, the customer takes delivery and/or is metered at the Authority's supply line voltage, the energy charges will be decreased as follows:

Distribution voltage supplied without further transformation	2%
If meter is at the supply line voltage	1%

Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

Issued March 21, 1984  
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**Rate Schedule "K"**

**SCHEDULE "K" (Continued)**

Emergency Water Well and Wastewater Charge:

An emergency water well and wastewater charge of \$0.00262 \* per Kwh will be billed monthly unless otherwise ordered by the Commission.

Tolling of Rate Increase

The Public Utility Commission directed GPA that further rate adjustments should be tolled until June 1, 2008 (or beyond depending upon the collection of past due streetlight receivables from the Government of Guam). Non payment by GovGuam would result in these rates being increased consistent with the PUC decision in Docket 07-10, ¶4.

\* Compressed Rates

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Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

- Schedule A - Accommodation Service Charges
- Schedule B - Service Establishment Charges

Issued March 21, 1984  
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**Rate Schedule "L"**

**GUAM POWER AUTHORITY**

**SCHEDULE "L"**

**Large Government Service**

Availability:

Applicable to large light and/or power service supplied and metered at a single voltage and delivery point, with demand of 200 kw or more. A Large Government (Schedule L) customer will be transferred to Small General Demand service (Schedule K), if the customer's monthly billing demand for each of the customers last twelve (12) billing months, is less than 200 kw.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of twelve (12) billing months.

Monthly Rate:

First 200 kwhr per kw of billing demand	
First 4000 kwhr per month	- per kwhr \$0.18190 *
Over 4000 kwhr per month	- per kwhr \$0.12911 *
Next 200 kwhr per kw of billing demand	- per kwhr \$0.08601 *
Over 400 kwhr per kw of billing demand	- per kwhr \$0.05016 *
Monthly Customer Charge	\$21.02 *

Determination of Demand:

The maximum demand for each month shall be the maximum average load in kw during any fifteen-minute period as indicated by a demand meter. The billing demand for each month shall be the maximum demand for such month or, 75% of the customer's highest metered maximum demand for the preceding eleven months nor less than 200 kw, for customers with a demand meter. If a customer does not have a demand meter, the billing demand will be the average demand multiplied by the demand factor of 1.5024 that is derived from most recent Load Research Study.

Power Factor:

The above demand and energy charges are based upon an average monthly power factor of 85%. For each 1% the average power factor is above 87% or below 83%, the monthly bill is computed under energy charges shall be decreased or increased, respectively, by 0.15%. The power factor will be computed to the nearest whole percent.

Issued March 21, 1984  
Revised May 30, 2008  
Effective with meters read  
on and after June 01, 2008

**Rate Schedule "L"**

**SCHEDULE "L" (Continued)**

In no case, however, shall the power factor be taken as more than 100% for the purpose of computing the adjustment.

The average monthly power factor will be determined from the readings of a kwh meter and kvarh meter. The kvarh meter shall be ratcheted to prevent reversal in the event the power factor is leading at any time.

Special Terms and Conditions:

Primary Supply Voltage Delivery:

Where, at the option of the Authority, the customer takes delivery and/or is metered at the Authority's supply line voltage, the energy charges will be decreased as follows:

Distribution voltage supplied without further transformation	2%
If meter is at the supply line voltage	1%

Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

Emergency Water Well and Wastewater Charge:

An emergency water well and wastewater charge of \$0.00262 \* per Kwh will be billed monthly unless otherwise ordered by the Commission.

Issued March 21, 1984  
Revised May 30, 2008  
Effective with meters read  
on and after June 01, 2008

**Rate Schedule "L"**

**SCHEDULE "L" (Continued)**  
Tolling of Rate Increase

The Public Utility Commission directed GPA that further rate adjustments should be tolled until June 1, 2008 (or beyond depending upon the collection of past due streetlight receivables from the Government of Guam). Non payment by GovGuam would result in these rates being increased consistent with the PUC decision in Docket 07-10, ¶4.

\* Compressed Rates

The rates in this tariff are compressed due to the tolling of the rate increase from March 2008 through June 2008 pursuant to the PUC Decision in Docket 07-10. Effective with the meters read on and after March 2009, these rates will be uncompressed.

Terms of Contract:

Not less than one year.

Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges  
Schedule B - Service Establishment Charges

Issued March 21, 1984  
Revised May 30, 2008  
Effective with meters read  
on and after June 01, 2008

**Rate Schedule "M"**

**GUAM POWER AUTHORITY**

**SCHEDULE "M"**

**Standby, Auxiliary, Supplementary or Breakdown Service  
For Customers With Demands of 200 Kilowatts or More**

**Availability:**

This Schedule is applicable where the customer regularly obtains electric energy from a source or sources other than the Authority and has a maximum demand of 200 kilowatts or more. This Schedule will not apply where the customer's own generating facilities are used exclusively for emergency service in case of failure of the normal supply from the Authority or where the customer has a contract with the Authority to both purchase and sell firm electricity.

**Monthly Rate:**

First 200 kwhr per kw of billing demand	
0-20 kwhr/kw of billing demand	- per kwhr \$0.40840 *
Over 20 kwhr/kw billing demand	- per kwhr \$0.11812 *
Next 200-400 kwhr per kw of billing demand	- per kwhr \$0.08213 *
Over 400 kwhr per kw of billing demand	- per kwhr \$0.04728 *

**Fuel Recovery Charge:**

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service based on the above kwhr.

**Insurance Charge:**

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

**Emergency Water Well and Wastewater Charge:**

An emergency water well and wastewater charge of \$0.00262 \* per Kwh will be billed monthly unless otherwise ordered by the Commission.

**Tolling of Rate Increase**

The Public Utility Commission directed GPA that further rate adjustments should be tolled until June 1, 2008 (or beyond depending upon the collection of past due streetlight receivables from the Government of Guam). Non payment by GovGuam would result in these rates being increased consistent with the PUC decision in Docket 07-10, ¶4.

**\* Compressed Rates**

The rates in this tariff are compressed due to the tolling of the rate increase from March 2008 through June 2008 pursuant to the PUC Decision in Docket 07-10. Effective with the meters read on and after March 2009, these rates will be uncompressed.

Issued March 21, 1984  
Revised May 30, 2008  
Effective with meters read  
on and after June 01, 2008

## Rate Schedule "M"

### SCHEDULE "M" (Continued)

#### Determination of "Contract" Demand:

The customer shall specify in writing the maximum kw capacity required, which will be known as the "Contract" demand during the next twelve (12) months and continue thereafter until the Authority is otherwise notified in writing. If at any time the actual measured demand exceeds the "Contract" demand, then such higher demand shall be used and will establish a new "Contract" demand for the subsequent twelve months. At the end of such twelve months period the "Contract" demand shall continue at the higher amount unless the Authority is otherwise notified in writing. The contract demand shall be the billing demand.

#### Power Factor:

The above demand and energy charges are based upon an average monthly power factor of 85%. For each 1% the average power factor is above 87% or below 83%, the monthly bill is computed under energy charges shall be decreased or increased, respectively, by 0.15%. The power factor will be computed to the nearest whole percent.

In no case, however, shall the power factor be taken as more than 100% for the purpose of computing the adjustment.

The average monthly power factor will be determined from the readings of a kwh meter and kvarh meter. The kvarh meter shall be ratcheted to prevent reversal in the event the power factor is leading at any time.

#### Limitation of Capacity:

The Authority shall not be required to supply electricity at a rate greater than the "Contract" demand and may, at its option, limit the capacity of the service connection to conform with the "Contract" demand. The circuit breaker and other equipment necessary for the purpose shall be paid for by the customer but will be maintained and operated by the Authority.

#### Parallel Operation:

The operation of the customer's plant in parallel with the Authority's system will be permitted when special approval is granted by the Authority in which case the Authority shall specify the terms and conditions for such parallel operation.

Issued March 21, 1984  
Revised May 30, 2008  
Effective with meters read  
on and after June 01, 2008

**Rate Schedule "M"**

**SCHEDULE "M" (Continued)**

Special Terms and Conditions:

Primary Supply Voltage Delivery:

Where, at the option of the Authority, the customer takes delivery and/or is metered at the Authority's supply line voltage, the energy charges will be decreased as follows:

Distribution voltage supplied without further transformation	2%
If meter is at the supply line voltage	1%

Special Facilities:

1. Special facilities are considered to be existing, enlarged or new facilities installed and/or used by the utility at the applicant's request in addition to, as enlargements of, as alternate to, or in substitution for, the standard facilities which the utility would normally install or use and which represents additional costs to the utility over normally installed facilities. Except where provided by rate schedule, installation of special facilities will be made, provided the type of special facilities requested is acceptable to the utility and the utility agrees to the installation of the special facilities, under the following conditions:

a. The applicant for special facilities is also an applicant for permanent electric service or is a customer for permanent electric service at the same location.

b. The applicant will execute a contract covering the installation of special facilities. In addition to providing for the payment of charges as determined under a regularly filed rate schedule, the contract will provide for the following:

1. The payment of a facility charge equal to 2.25% per month of the estimated installed cost of the special facilities as determined by the utility.

2. The payment of the net amount of the sum of the estimated installed cost of the special facilities added, plus the estimated cost of removal of these special facilities less the estimated salvage value of removal materials. This payment will be made in the event that applicant terminates the use of the special facilities at any time within five years immediately following the date the special facilities are ready for service to applicant.

2. Where, at the Authority's election, special facilities have been or are to be provided to service a customer, a contract for use of or continued use of such facilities will be executed by the customer and Authority embodying the above mentioned terms as applicable.

Issued March 21, 1984  
Revised May 30, 2008  
Effective with meters read  
on and after June 01, 2008

**Rate Schedule "F"**

**GUAM POWER AUTHORITY**

**SCHEDULE "F"**

**Streetlighting**

Availability:

Applicable to public outdoor lighting service where the Authority owns maintains and operates such facilities.

Rate:

Energy Charge:

All kilowatt-hours per month - per kwhr \$0.08571

FIXTURE CHARGE: (To be added to the Energy Charge)

<u>Lamp Type</u>	<u>Wattage</u>	<u>kwhr per month</u>	<u>Amount per lamp per month</u>
High-Intensity Discharge	400	163	25.54 * High
Pressure Sodium (Lucalox)	250	101	22.65 *
High Pressure Sodium (HPS)	150	54	16.54 *

Fuel Recovery Charge:

The fuel adjustment cost, as specified in Schedule "Z", will be added to each bill for service based on the above kwhr.

Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

Terms and Conditions:

1. Determination of Energy:

Standard service will be unmetered dusk to dawn service.  
The kilowatt-hours shall be the average kwh use per month by lamp type.

Issued March 21, 1984  
Revised May 30, 2008  
Effective with meters read  
on and after June 01, 2008

**Rate Schedule "F"**

**SCHEDULE "F" (Continued)**

2. Standard Equipment Furnished:

Bracket or mast arm construction will be furnished and attached to existing wooden poles and secondary voltage.

3. Other Than Standard Equipment:

Where the customer requests the installation of other than the standard equipment be furnished by the Authority, including underground, and such requested equipment is acceptable to the Authority, the Authority will install the requested equipment provided the customer agrees to make a contribution of the estimated difference in cost installed between such equipment and standard equipment.

Contributions made for this purpose will not be refunded. Where the customer requests fixtures to be installed on electroliers or other ornamental standards that are acceptable to the Authority, in lieu of making the contribution, the customer may elect to pay added facilities charge of 2% per month of the added investment required for such facilities. Facilities installed in connection with such agreements become and remain the sole property of the utility.

4. Replacement Cost:

Where the customer requests an existing street lighting fixture or electrolier be replaced with another type within 60 months from the date of the original installation of the equipment to be replaced, the customer shall make contribution to the estimated cost of the new equipment installed plus the cost of the removal of the existing equipment.

Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges  
Schedule B - Service Establishment Charges

Issued March 21, 1984  
Revised May 30, 2008  
Effective with meters read  
on and after June 1, 2008

**Rate Schedule "N"**

**GUAM POWER AUTHORITY**

**SCHEDULE "N"**

**Navy Service**

**Availability:**

Applicable to power service supplied to the Navy and metered at all delivery points to the Navy and metered at 34.5 kv.

**Customer Agreement:**

All services to Navy shall be subject to the provisions of that service contract between the Authority and Navy effective August 1, 1992, ("Customer Agreement"), as amended.

**Monthly Rate:**

**Demand Charge:**

All kw of billing demand per month - per kw \$32.39

**Non-Fuel Energy Charge:**

All kwhr per month, excluding  
an insurance charge - per kwhr \$0.00880

Customer Charge - per month \$6,977

Insurance Charge per Kwhr per month - per kwhr \$0.00070

**Determination of Demand:**

The maximum demand for each month shall be the maximum combined load on Navy's meters in kw during any 30-minute period. The billing demand for each month shall be as determined through application of the relevant provisions of the Customer Agreement.

**Insurance Charge:**

The insurance charge shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the civilian insurance charge.

Issued March 21, 1984  
Revised February 29, 2008  
Effective with meters read  
on and after March 01, 2008

## Rate Schedule "N"

### SCHEDULE "N" (Continued)

#### Power Factor:

The power factor adjustment shall be calculated for each bill through application of the relevant provisions of the Customer Agreement.

The average monthly power factor will be determined from the readings of kwh meters and kvarh meters. The kvarh meter shall be ratcheted to prevent reversal in the event the power factor is leading at any time.

#### Special Terms and Conditions:

##### Supply Voltage Delivery:

Navy shall take delivery at the 34.5 kv level.

#### Fuel Clause:

The fuel factor from the Navy Fuel Adjustment Clause, as specified in the Customer Agreement will be added to each bill for service.

#### Terms of Contract:

As specified in the Customer Agreement, a revenue reduction of 5.8% will be credited to the monthly non-fuel bills issued by GPA, through May 2008. The total credits issued under this provision will be recovered on a monthly basis from June 2008 through February 2009 as a result of non-payment by Government of Guam of past due streetlight receivables.

#### Wheeling Rate:

The following charges are applicable to Navy usage of the Authority distribution facilities to wheel power.

- Non-NCS Wheeling Rate - per kwhr \$0.0201

#### As Available Power:

As Available Power is defined in Article 20.3 of the Customer Agreement and is subject to the following charges:

Demand Charge: 50% of the Demand Charge for Firm Service, pro-rated on a daily basis.

Issued March 21, 1984  
Revised February 29, 2008  
Effective with meters read  
on and after March 01, 2008

**Rate Schedule "N"**

**SCHEDULE "N" (Continued)**

Non Fuel Energy Charge: 100% of the energy charge for Firm Service.

Fuel Charge shall be computed in accordance with Attachment III of the Customer Agreement.

Rules:

Service supplied under this rate shall be subject to the relevant provisions of the Customer Agreement.

Other Services:

Such other services as the Authority may provide to Navy from time to time shall be subject to the relevant service and rate provisions of the Customer Agreement.

Issued March 21, 1994  
Revised February 29, 2008  
Effective with meters read  
on and after March 01, 2008

**Rate Schedule "A"**

**GUAM POWER AUTHORITY**

**SCHEDULE "A"**

**Accommodation Service Charges**

A. Returned Checks:

Any check tendered in payment of an electric bill and returned by the bank for any non-payment reason shall be subject to a \$10.00 handling charge.

Customers will thereupon be subject to disconnection of service for non-payment of bills.

B. Reconnection for non-payment shall be as set forth in Schedule "B".

C. For each copy of an electric bill at customer's request, a service charge of \$1.00 will be made.

D. For each account analysis at customer's request, involving data on electric bills for a twelve month period, a service charge of \$6.00 per account shall be made.

E. A Convenience Fee will be charged for all credit card transaction at a rate of \$2.50 per transaction applicable only to Rate Schedule "R" customers.

Issued March 21, 1994  
Effective with meters read  
on and after March 01, 1997

**Rate Schedule "B"**

**GUAM POWER AUTHORITY**

**SCHEDULE "B"**

**Service Establishment Charge**

Availability:

Applicable to all customers

Rate:

For each establishment, supersedure, or re-establishment of  
electric service. \$10.00

Special Conditions:

1. The service establishment charge provided for herein is in addition to the charges calculated in accordance with the applicable schedule and will be made each time an account is opened, including a turn on, or reconnection of electric service, or a change of name which requires a meter reading.

2. In case the customer requests that electric service be turned on, or reconnected outside of regular business hours [Monday through Friday until 6:00 p.m.], or within four hours after his request or on Saturday, Sunday or Holidays, an additional charge will be made as follows:

- |    |                       |         |
|----|-----------------------|---------|
| 1. | Residential Service   |         |
| a. | Watt-hour Meter       | \$25.00 |
| b. | Demand Meter          | \$35.00 |
| 2. | Small General Service |         |
| a. | Watt-hour Meter       | \$25.00 |
| b. | Demand Meter          | \$45.00 |
| 3. | Large General Service | \$50.00 |

Issued March 21, 1994  
Revised February 29, 2008  
Effective with meters read  
on and after March 01, 2008

**Rate Schedule "Z"**

**GUAM POWER AUTHORITY**

**SCHEDULE "Z"**

**Levelized Energy Adjustment Clause  
(LEAC)**

The calculation of each bill, pursuant to the rates and charges contained in the applicable rate schedule, shall be subject to an adjustment for variations in fuel cost. The adjustment will be made by multiplying a Fuel Recovery Charge times the total kilowatt hours for which the bill is rendered.

The Fuel Recovery Charge will be calculated semi-annually by the following formula:

$$\text{Fuel Recovery Charge} = \frac{A \ +/- \ B \ +/- \ C}{D}$$

Where:

- A - Equals the projected fuel expense for the next LEAC period, including amounts GPA is required to pay under the fuel risk management program and adjustments to the carrying value of GPA's fuel inventory so long as the number of barrels is consistent with parameters adopted by the PUC<sup>1</sup>, but excluding net fuel reimbursement from Navy through the Customer Agreement settlements.
- B - Equals the difference between the fuel revenue and actual fuel expenses as approved by the Public Utilities Commission, including the true up of the second prior six month period excluding net revenue from Navy through the Customer Agreement settlements.
- C - Refunds or credits from supplier, excluding legal settlements.
- D - Equals the projected retail KWH sales for the next six months.

The Fuel Recovery Charge will be recalculated semi-annually for a six month period and be subject to the approval of the Guam Public Utilities Commission. In the event that GPA has a cumulative under [or over] recovery balance of more than \$2 million or if the under [over] recovery balance is projected to exceed \$2 million during the six-month levelized period, excluding net revenues from the Navy under The Customer Agreement, the Fuel Recovery Charge may be adjusted to recover such deficit, subject to PUC approval.

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<sup>1</sup> For the LEAC period ending July 31, 2008 the adjustment to the carrying value has been established to be \$5.296 million. For periods beginning after July 31, 2008 the change in carrying value will be based on projected changes for the succeeding six month period and (for periods beginning after January 31, 2009) a true up of projected versus actual costs for the preceding six month period.