

1 **D. GRAHAM BOTHA, ESQ.**  
2 **LEGAL COUNSEL FOR GPA**  
3 **Guam Power Authority**  
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5 **Harmon, Guam, 96913**  
6 **Tel: (671) 648-3203/3180**  
7 **Fax: (671) 648-3290**



8  
9 *Attorney for the Guam Power Authority*

10  
11 **BEFORE THE PUBLIC UTILITIES COMMISSION**

12  
13 IN THE MATTER OF ) DOCKET NO.94-04  
14 )  
15 The Guam Power Authority's Filing )  
16 of Quarterly Excess Bonds Status )  
17 Reports )  
18 )  
19 \_\_\_\_\_ )  
20

21 **COMES NOW**, GUAM POWER AUTHORITY and hereby files GPA's Excess Bonds  
22 Quarterly Status Reports for the GPA Integrated Resource Plan Development, Wind Study and  
23 Cost of Service/Load Research Study and Transmission Study for January to March 2010.

24 **RESPECTFULLY SUBMITTED** this 15<sup>th</sup> day of April, 2010, by:

25  
26 A handwritten signature in cursive script, appearing to read "D. Graham Botha".

27 **D. GRAHAM BOTHA, ESQ.**  
28 Legal Counsel for the Guam Power Authority

## QUARTERLY PROGRESS REPORT

**Report Date:** 04/14/10

**Project:** Transmission Study

**Business Units:** 100090

**Funding Source:** Excess Bond Funds

**Project Description:** Consultant to provide assistance with GPA's Transmission Planning Study to include on-site training, remote consultation and review of Transmission Planning Study draft.

**Contractor:** Winzler & Kelly Main  
RW Beck Sub

**Contract Amount:** \$148,195.82 11773 OP

**Administrative Activities:**

- Purchase order awarded on September 12, 2007.
- Invoice #1 in the amount of \$78,016.68 paid March 2008.
- Invoice #2 in the amount of \$30,718.23 paid September 2008.
- Invoice #3 in the amount of \$732.60 paid February 2009.
- Invoice #4 in the amount of \$7,729.15 paid March 2009.
- Invoice #5 in the amount of \$1,079.16 paid May 2009
- Amended Purchase Order to increase by \$18,195.82 for additional support from consultant.

**Project Activities:**

- Developed transmission study report template draft
- Provided on-site power flow analysis software training
- Developed preliminary transmission planning criteria
- Finalized load forecast to include civilian and military projects

- Finalized power flow models for analysis
- Revising and updating load forecasts
- Including wind and non-firm power impacts into study.
- Meeting with Navy on changes to Military Buildup Requirements (Firming up location of new loads)
- Completed revision of Load models to account for new JGPO input and updated load forecasts
- Completed validation of Spatial Forecast including new information on Military Loads
- Updated PSLF Power Flow model based on the new spatial forecast
- Re-Run Power Flows for 2010 through 2020 and update figures
- Working with RW Beck consultant to analyze Power Flows for 2010 through 2020

**Project Schedule:**

Planned Start:	October 1, 2007
Actual Start:	October 1, 2007
Planned Finish:	May 2010
Actual Finish:	

**Completed to Date:** 92%

**Progress Payment:** \$ 118,275.82

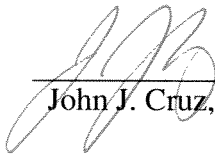
**Prepared By:**




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Roel A. Cahinhinan, P.E.

**Approved By:**




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John J. Cruz, Jr., P.E.

## QUARTERLY PROGRESS REPORT

**Report Date:** 04/14/10

**Project:** Cost of Service Study/Load Research Study

**Business Units:** 100093/100094

**Funding Source:** Excess Bond Funds

**Project Description:** This project involves engineering and technical services for GPA's Load Study Research and Cost of Service Study. It includes developing a briefing to Guam CCU on use of load study data and likely adjustments to rate spread between customer classes. Coordination with Guam PUC consultants on objectives and design. Stratifying the sample of customers to perform the load study on. The Purchase, installation, reading, and removal of load study meters. Analyzing and documenting data and results collected from the meters. Analyze rate spread (current rates versus cost-based rates). Prepare a final report and an executive presentation summarizing the information contained in the final report. Training of GPA personnel in meter reading protocols, meter change-out methods, and load analysis, for future use of load study meters.

**Contractor:** Economists.com      Main  
Black & Veatch      Sub

**Contract Amount:** \$521,384.52      12684 OP / 12685 OP

**Administrative Activities:**

- Purchase orders awarded on August 19, 2008.
- Invoice #1 (PO#12685) in the amount of \$61,643.75 paid March 2009.
- Invoice #2 (PO#12685) in the amount of \$10,340.00 paid April 2009
- Invoice #1 (PO#12684) in the amount of \$2,965.00 paid April 2009
- Amended Purchase Order to reflect adjusted cost of Load Study Meters and payment by Letter of

Credit.

- Finalizing Letter of Credit for the Payment of the Load Study Meters
- Invoice #3 (PO#12685) in the amount of \$127,593.00 paid June 2009
- Invoice #4 (PO#12685) in the amount of \$14,177.00 paid June 2009
- Invoice #5 (PO#12685) in the amount of \$22,833.02 paid August 2009
- Invoice #6 (PO#12685) in the amount of \$79,853.00 paid October 2009
- Invoice #7 (PO#12685) in the amount of \$31,807.00 paid November 2009
- Invoice #8 (PO#12685) in the amount of \$41,029.95 paid January 2010
- Amended Purchase Order to increase by \$98,291.52 for additional support.
- Invoice #9 (PO#12685) in the amount of \$12,577.30 paid March 2010

**Project Activities:**

- Developed Sample Design for the Load Study
- Coordinate with Guam PUC consultants on objectives and design
- Review meter types and test meter software; obtain quotes on standard and telecom-enabled meters for study
- Completed Meter Specifications for each Locations
- Finalized Quote for the Load Study Meters
- Meters Ordered
- Load Study Meters Delivered
- Preparing Maps to Sample locations
- Coordinated with GPA Meter Shop for Meter Installation Procedures
- Creating Process QMP
- Finalizing Sample Data
  - Removing Disconnected Accounts
  - Removing Accounts with Inaccessible or Difficult to Read
- Troubleshoot and Installed 198 Load Study Meters
- Downloaded Data for 198 Load Study Meters for

October, November, and December 2009

- Downloaded Data for 198 Load Study Meters for January, February, and March 2010

**Project Schedule:**  
Planned Start: August 2008  
Actual Start: August 2008  
Planned Finish: December 31, 2010  
Actual Finish:

**Completed to Date:** 50%

**Progress Payment:** \$ 404,818.27

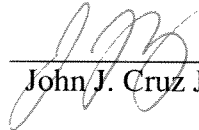
**Prepared By:**



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Roel A. Cahinhinan, P.E.

**Approved By:**



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John J. Cruz Jr. P.E.

**QUARTERLY STATUS REPORT  
(Excess Bond Funds)  
WIND STUDY**

**Report Date:** April 12, 2010

**Project:** Wind Study

**Business Units:** 100092

**Funding Source:** Excess Bond Funds

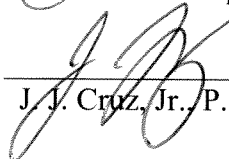
**Project Description:** This project involves engineering and technical services for the wind generation siting research, tower monitoring stations erection, data monitoring and analysis, as well as development of a procurement documents and support for the acquisition of wind resource (or other competitive alternative energy generator). The erection of the monitoring towers and data analysis requires procurement of contractual services, siting and procurement document development for wind generator acquisition will be done under an existing contract with Winzler & Kelly and RWBeck (subcontractor). This report contains the summary of the following three tasks:

1. Wind Monitoring Tower Siting Study
2. Wind Monitoring Tower and Data Collection & Analysis
3. Procurement Documents

**Prepared By:**

  
\_\_\_\_\_  
J. G. Sablan - Special Projects Engineer, SPORD

**Approved By:**

  
\_\_\_\_\_  
J. J. Cruz, Jr., P.E. - Manager, SPORD

**QUARTERLY STATUS REPORT**  
**(Excess Bond Funds)**  
**WIND STUDY - Wind Monitoring Tower Siting**

**Wind Monitoring Tower Siting**

**Contractor:** Winzler & Kelly/RWBeck  
**Contract Amount:** \$ 27,500.00 (Awarded)  
**Purchase Order:** 12499-OP

**Activities Completed:**

- Provided weather data, GPA Meteorological Tower data for wind direction and speed, and transmission and substation maps to contractor.
- Set tentative dates for site visits (August 11-15).
- Site assessment was delayed to week of Oct 13<sup>th</sup> due to property research.
- Site assessment completed in October 2008.
- Received report draft in November 2008 and final report on December 2, 2008.

**Project Schedule:**

Planned Start -	June 2008
Actual Start -	June 2008

Planned Completion -	July 2008
Actual Completion -	December 2, 2008

**Progress Payment:** \$ 24,490.67

**Project Funding Balance:** \$ 3,009.33

## QUARTERLY STATUS REPORT

(Excess Bond Funds)

### WIND STUDY - Wind Monitoring Tower Erection and Data Collection & Analysis

#### Wind Monitoring Tower Erection and Data Collection & Analysis

**Contractor:** (see below)

**Contract Amount:** \$ 210,000.00 (*Total Estimate*)  
Design & Data Collection \$ 84,188.00 (Winzler & Kelly)  
Equipment & Construction Pending

**Purchase Order:**  
Design & Data Collection 14776-OP  
Equipment & Construction Pending

**Activities Completed:**

- Submitted temporary land lease request in December 2008 to Dept. of Agriculture for proposed tower sites in December 2008 via draft Memorandum of Understanding.
- Completed draft of tower construction and data analysis procurement documents in November 2008. (*Final pending comments from Dept. of Agriculture as provisioned in proposed MOU.*)
- Further investigation into land ownership shows GWA as property owner. GPA working with GWA on lease agreement.
- Contract pending land lease approval.
- Land Lease for wind meteorological tower siting was ratified by the Consolidated Commission on Utilities on April 28, 2009.
- GPA released Request for Proposal for Wind Construction and Operation of Wind Meteorological Equipment for Wind Resource Assessment on May 11, 2009. Procurement activities included site visits and responses to vendor questions. Proposal submittal date is July 17, 2009.
- RFP closed on July 17, 2009. Price proposal was submitted on September 11<sup>th</sup>.
- GPA continues evaluations of price proposal to initiate negotiations with most qualified vendor.
- GPA canceled solicitation in December 2009 due unsuccessful negotiations. GPA is working to develop tower design and to re-solicit construction portion only. Estimated timeframe for announcement of construction solicitation is March 2010.
- GPA contracted Winzler & Kelly for development of

**QUARTERLY STATUS REPORT**

**(Excess Bond Funds)**

**WIND STUDY - Wind Monitoring Tower Erection and Data Collection & Analysis**

construction specifications and data collection.

**Project Schedule:**

Planned Start -	July 2008
<i>(CCU Approves Land Lease) -</i>	April 28, 20
Actual Start -	
<i>(Procurement Announcement)</i>	May 11, 2009
<i>(RFP Closed)</i>	May 11, 2009
<i>(RFP Cancelled)</i>	<b>December 2009</b>
Planned Completion -	July 2009
Actual Completion -	

**Progress Payment:**

Design & Data Collection	\$12,332.00
Equipment & Construction	-

**Project Funding Balance:**

Design & Data Collection	\$71,856.00
Equipment & Construction	-

## QUARTERLY STATUS REPORT

(Excess Bond Funds)

### WIND STUDY - Procurement Documents Development & Support

#### Procurement Documents Development & Support

**Contractor:** Winzler & Kelly/RWBeck  
**Contract Amount:** \$ 150,123.10 (Awarded October 2008)  
\$ 138,000.00 (Amendment Feb. 2010)  
\$ 288,123.10 (New P.O. Total)  
**Purchase Order:** 13035-OP

- Activities Completed:**
- PUC clarification of approved fund use received on October 3, 2008.
  - Coordinated consultant and project schedule.
  - Initiated kick off meeting with senior management on request for proposal framework
  - Drafted notice of intent for vendor outreach.
  - Initiated first draft of proposal scope of work and technical details.
  - Initiated outreach to over 40 vendors including vendors which have previously approached GPA on renewable energy and a developed listing from R.W. Beck. Also develop webpage for renewable acquisition information, related data, and progress:
  - Completed draft documents in March 2009.
  - CCU approved resolution on March 24, 2009 to submit draft bid documents under Procurement Protocol to PUC.
  - GPA submits petition for expedited review of bid documents to PUC On March 27, 2009.
  - Awaiting PUC review on bid documents for finalizing and announcing formal bid.
  - Several articles through outreach efforts were release including local media. GPA also updated the renewable webpage during acquisition progress.
  - GPA received GCG recommendations and PUC approval on April 20, 2009.
  - The multi-step bid was announced on April 30, 2009. To-date, GPA registered 36 potential bidders.
  - Procurement activities include a pre-bid conference and responses to questions. Bid closing date is July 14, 2009.
  - Bid Closing Date was extended to September 8, 2009. Committee is finalizing evaluation documents of three bids into presentation for GM and CCU review and recommendations.
  - Bid cancelled on November 24, 2009 due to

**QUARTERLY STATUS REPORT**  
**(Excess Bond Funds)**  
**WIND STUDY - Procurement Documents Development & Support**

passing of Public Law 30-66 excluding solicitation from long term contract authorization.

- Schedule revised for resolicitation of Phase I and new schedule for Phase II on attached Gantt chart (Renewable Solicitation - Phase I & II, dtd 12/29/09). Schedule is subject to change based on Attorney General review requirements (P.L. 30-72).
- **Phase I rebid documents forwarded to the AG's office and awaiting review schedule. The resolicitation schedule has been revised for an assumed one month review. The revised schedule is attached.**
- **Updated Outreach listing drafted outreach document. (Outreach pending confirmation of completion of AG review).**
- **Initiated development of RFP documents for Phase II. (Phase II is dependent on the Wind Monitoring Tower project.)**

**Phase I Solicitation #1:**

Planned Start - Dec 2008

Actual Start - Dec 2008

Planned Completion - Nov 2009

Actual Completion - -

*Procurement Documents Completed - April 2009*

*Bid Closing Date - September 8, 2009*

*Bid Cancelled - November 24, 2009*

**Phase I Solicitation #2:**

Planned Start - May 2010

Actual Start -

Planned Completion - *(Contract Signing)* March 2011

Actual Completion -

**Progress Payment:** \$ 136,081.54

**Project Funding Balance:** \$ 14,041.56

BOND FUNDS QUARTERLY REPORT

WIND STUDY (Renewable RFP Development and Wind Siting Study)  
 Vendor: Winzler and Kelly  
 Updated: 4/7/2010

Project	Task No.	Task	P.O. Amount <sup>1</sup>	P.O. Amendment <sup>2</sup>	Total P.O. Amount	Invoice Total	P.O. Balance
Renewable RFP	1	RFP Development	57,511.50	39,296.65	96,808.15	86,399.50	10,408.65
Renewable RFP	2	Vendor Outreach	23,588.80	31,497.35	55,086.15	27,071.58	28,014.57
Renewable RFP	3	Proposal Evaluation	57,122.80	49,956.00	107,078.80	17,653.01	89,425.79
Renewable RFP	4	Solar Siting Evaluation	11,900.00	-	11,900.00	11,900.00	-
	5	Misc.		17,250.00	17,250.00		17,250.00
		<b>TOTALS</b>	150,123.10	138,000.00	288,123.10	143,024.09	145,099.01

Project	Task No.	Task	P.O. Amount <sup>1</sup>	TOTAL	P.O. Balance <sup>3</sup>
Wind Siting Study	1	Wind Siting Study	\$ 27,500.00	\$ 24,490.67	\$ 3,009.33

Project	Task No.	Task	P.O. Amount <sup>1</sup>	TOTAL	P.O. Balance
Monitoring Tower	1	Design & Collection	\$ 84,188.00	\$ 12,332.00	\$ 71,856.00
Monitoring Tower	2	Tower Construction	\$ -	\$ -	\$ -
		<b>TOTALS</b>	\$ 84,188.00	\$ 12,332.00	\$ 71,856.00

**PUC Approved Excess Bond Use Amount<sup>4</sup>: \$ 400,000.00**

**Total P.O. Amounts: \$ 399,811.10**

**Balance of Approved Excess Bond Funds: \$ 188.90**

NOTES:

1. P.O. Amount is based on estimated contractual labor hours with not to exceed total purchase order amount as limit.
2. P.O. Amount was amended on Feb. 23, 2010 for the rebid of Phase I and for Phase II support. The 2009 Phase I solicitation was cancelled due to Public Law 30-66, enacted on November 27, 2009.
3. Wind Siting Study purchase order is closed.
4. PUC approves GPA May 27th request to use \$400,000 in Excess Bond Funds, reimburseable through LEAC in May 30, 2009 Order, Docket 02-4, for Wind Study including wind tower siting study and erection and development of renewable energy procurement documents.

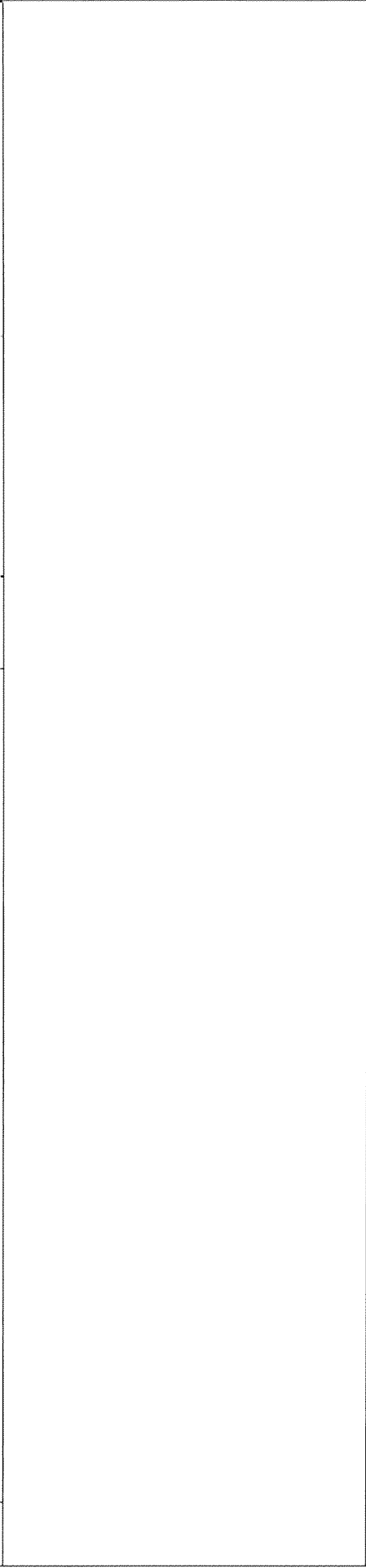


RENEWABLE SOLICITATION - Phase I & II












ID	Task Name	Duration	Start	Finish	2010				2011			
					Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4
25	Final Mgmt Review/Approval - Contract	2 days	Tue 1/18/11	Wed 1/19/11								
26	CCU Presentation & Approval	7 days	Thu 1/20/11	Wed 1/26/11								
27	PUC Presentation & Approval	47 days	Thu 1/27/11	Mon 3/14/11								
28	Contract Award Decision	0 days	Mon 3/14/11	Mon 3/14/11								
29	Contract Notice & Signing	8 days	Tue 3/15/11	Tue 3/22/11								
30												
31	<b>Wind Monitoring Tower Bid</b>	<b>495 days</b>	<b>Mon 5/3/10</b>	<b>Fri 9/9/11</b>								
32	Announce Bid	0 days	Mon 5/3/10	Mon 5/3/10								
33	Close Bid	0 days	Tue 6/1/10	Tue 6/1/10								
34	Award	0 days	Fri 6/18/10	Fri 6/18/10								
35	Purchase & Delivery of Tower & Equip.	6 wks	Sun 6/20/10	Mon 7/19/10								
36	Construction	4 wks	Tue 7/20/10	Sun 8/8/10								
37	Data Collection	365 days	Mon 8/9/10	Mon 8/8/11								
38	Mid Report	1 day	Wed 3/9/11	Wed 3/9/11								
39	Final Report	1 day	Fri 9/9/11	Fri 9/9/11								
40												
41	<b>PHASE II Procurement</b>	<b>333 days</b>	<b>Fri 10/1/10</b>	<b>Mon 8/29/11</b>								
42	<b>Renewable RFP</b>	<b>333 days</b>	<b>Fri 10/1/10</b>	<b>Mon 8/29/11</b>								
43	Announce RFP	0 days	Fri 10/1/10	Fri 10/1/10								
44	Vendors Develop & Submit Questions	60 days	Fri 10/1/10	Mon 11/29/10								
45	Pre-RFP Conference	0 days	Tue 11/2/10	Tue 11/2/10								
46	Cut-off Date for Receipts of Questions	0 days	Mon 11/29/10	Mon 11/29/10								
47	Review & Respond to Questions	90 days	Fri 10/1/10	Wed 12/29/10								
48	Cut-off Date for Receipt of Bids/Bid Opening	0 days	Wed 2/2/11	Wed 2/2/11								

RENEWABLE SOLICITATION - Phase I & II

ID	Task Name	Duration	Start	Finish	2010				2011			
					Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1	Qtr 2	Qtr 3	Qtr 4
49	RFP Evaluation	21 days	Wed 2/2/11	Tue 2/22/11								
50	Notification Proposal Selections	0 days	Tue 2/22/11	Tue 2/22/11								
51	Submittal of Price Proposals	0 days	Tue 2/22/11	Tue 2/22/11								
52	Proposal Review & Negotiations	21 days	Wed 2/23/11	Tue 3/15/11								
53	Submit Recommendation to Management	5 days	Wed 3/16/11	Sun 3/20/11								
54	Management Review and Approval	3 days	Mon 3/21/11	Wed 3/23/11								
55	Selection Notice for System Impact Study	14 days	Thu 3/24/11	Wed 4/6/11								
56	Conduct System Integration Studies	61 days	Thu 4/7/11	Mon 6/6/11								
57	<b>Contract Development</b>	<b>20 days</b>	<b>Tue 6/7/11</b>	<b>Sun 6/26/11</b>								
58	Contract Terms Negotiation	4 wks	Tue 6/7/11	Sun 6/26/11								
59	Recommend Contract Award	0 days	Sun 6/26/11	Sun 6/26/11								
60	Final Mgmt Review/Approval - Contract	3 days	Mon 6/27/11	Wed 6/29/11								
61	CCU Presentation & Approval	5 days	Thu 6/30/11	Mon 7/4/11								
62	PUC Presentation & Approval	46 days	Tue 7/5/11	Fri 8/19/11								
63	Contract Award Decision	0 days	Fri 8/19/11	Fri 8/19/11								
64	Contract Notice & Signing	8 days	Mon 8/22/11	Mon 8/29/11								



Project: Renewable Solicitation Phase I & II\_04c  
Updated: Mon 4/12/10  
Print Date: Mon 4/12/10

Task		Summary		Rolled Up Progress	
Split		Rolled Up Task		External Tasks	
Progress		Rolled Up Split		Project Summary	
Milestone		Rolled Up Milestone			

**QUARTERLY STATUS REPORT  
(Excess Bond Funds)**

**Report Date:** April 12, 2010

**Project:** GPA Integrated Resource Plan Development  
(FY 2007-2010 Tasks)

**Business Units:** 100091

**Funding Source:** Excess Bond Funds (79%)  
O&M Funds (21%)

**Project Description:** This project involves engineering and technical services for the research of viable generation supply and customer (demand) side options including an analysis on capital costs, operation and maintenance costs, environmental concerns, fuel availability, and siting concerns for generation options and investment costs and savings calculations for demand side programs; evaluating assumptions for current and anticipated regulations (renewable portfolios and emission tax credits); setup of database for cost modeling; and other supporting research to develop an Integrated Resource Plan (IRP).

**Contractor:** Winzler & Kelly, Main Contractor  
(R.W. Beck, Sub-Contractor)

**Contract Amount:**

<b>\$ 343,156.79</b>	<b>FY 07-09 Total</b>
\$ 50,000.00	FY 07 O&M Funds (11753-OP)
\$ 34,441.24	FY 07 Excess Bond Funds (11753-OP)
\$ 215,558.76	FY 08 Excess Bond Funds (11992-OP)
\$ 22,161.09	FY 08 O&M Funds (11992-OP)
\$ 20,995.70	FY 09 Excess Bond Funds (13034-OP)

*(Additional Request)*

**Activities Completed:**

- GPA Project management, including tracking and processing of purchase order and invoices, progress update on tasks and schedules, and coordination of meetings;
- An update to generation supply options to include capital costs for liquefied natural gas (LNG) infrastructure upgrade;
- Addressed regulatory and legislative issues regarding IRP development including investigating impact on

- PURPA and EPAct of 2005;
- Reviewed and updated customer side programs (Demand Side Management, DSM);
  - Completed the setup and review of the modeling software (Strategist);
  - Scrutinized the load and fuel forecasts;
  - Researched specific environmental concerns for plant siting at the Cabras area;
  - Conducted four stakeholder meetings and a PUC briefing for community involvement and update on the IRP development;
  - Developed assumptions regarding anticipated emissions and renewable regulations;
  - Initiated further research into solar, wind, geothermal and synthetic gas (IGCC) supply side options, review of military studies and load impact, new acquisition options; and
  - Review and comment on GPA draft plan.
  - Reviewed PUC consultant comments received 9/17/08 and received approval for additional funds for consulting support to address issues/concerns raised.
  - Initiated discussions and runs for further investigations on LNG fuel strategy.
  - Received PUC approval on IRP draft in December 2008 with implementation conditions under Memorandum of Understanding signed December 2008
  - Pending further review of LNG fuel strategy and submittal of addendum to the IRP addressing MOU concerns.
  - GPA initiates Wind Resource Assessment and Renewable Resource procurement as part of the Wind Study project. Progress details are on Wind Study Excess Bond Funds report.
  - No IRP activity in July – September 2009 period. Refer to WIND STUDY Excess Bond Funds report for implementation progress.
  - No IRP activity in October - December 2009 period. Refer to WIND STUDY Excess Bond Funds report for implementation progress.
  - **GPA developed new solicitation documents for Engineering & Technical Services for fuel diversification studies, generation capital cost updates, and other related services to address IRP**

**implementation. This document is under the Attorney General review.**

**Project Schedule:**

<b>Actual Start :</b>	July 9, 2007
<b>Excess Bond Use Approval:</b>	August 13, 2007
<b>Additional Excess Bonds Approval:</b>	October 3, 2008
<b>Planned Draft Completion:</b>	March 2008
<b>Actual Draft Completion:</b> (Draft submitted to PUC)	June 12 2008
<b>PUC Comments Received:</b>	Sept. 17, 2008
<b>Planned Final Completion:</b>	June 2008
<b>Actual Completion:</b> (PUC approves IRP with MOU)	Dec 2008
<b>Actual FINAL Completion:</b> (IRP Addendum addressing MOU concerns)	

**Completed to Date:** 99%

**Progress Payment:**

\$ 72,162.09	O&M Funds
\$ 250,000.00	Excess Bond Funds
\$ 19,642.00	Excess Bond Funds (Additional Request)

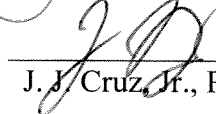
**Project Funding Balance:** \$ 1,353.70 Excess Bond Funds

*See summary spreadsheet attached.*

**Prepared By:**

  
\_\_\_\_\_  
J. G. Sablan – Special Projects Engineer, SPORD

**Approved By:**

  
\_\_\_\_\_  
J. J. Cruz Jr., P.E. – Manager, SPORD

BOND FUNDS QUARTERLY REPORT

Integrated Resource Plan - Project Costs Summary (FY07-08)  
 Vendor: Winzler and Kelly  
 Updated: 4/7/2010

Task	Description	Project Original Est. (FY07-FY08)	FY 2007 Invoices (1)			Updated Total Project Est. (FY07-FY08) (2)	Amended FY 2008 Budget Amount	FY 2008 Invoices Paid to Date	PERCENT COMPLETE
			Invoices (O&M Funds)	Invoices (Excess Bond Funds)	Total Invoices				
101	Review of Proposed PURPA Legislation	15,132.70	12,010.80	-	12,010.80	12,010.80	-	100%	
102	Review Current IRP Database	19,192.80	2,666.40	-	2,666.40	33,990.00	32,709.60	100%	
103	Provide DSM Parameters	37,984.10	17,510.90	-	17,510.90	55,298.10	37,336.20	100%	
104	Update Supply Side Options	9,528.20	-	-	-	13,483.80	13,114.20	100%	
105	Facilitate Stakeholder Process	80,676.20	15,961.28	-	15,961.28	105,517.98	103,667.17	100%	
106	Review Letter Report	15,037.00	-	-	-	5,500.00	2,943.60	99%	
107	White Paper on Impacts of 2005	17,278.80	1,850.62	1,261.83	3,112.45	10,841.67	-	100%	
108	Project Management	17,770.80	-	13,473.46	13,473.46	32,469.91	20,726.28	100%	
109	Regulatory and Legislative Support	18,000.40	-	19,705.95	19,705.95	25,342.35	5,636.40	100%	
110	Environmental Issues	19,213.00	-	-	-	13,979.35	(4)	100%	
113	Wind Study Discussion & Development	-	-	-	-	976.80	976.80	100% (6)	
114	Integrated Gasification Combined Cycle (IGCC) Research	-	-	-	-	2,505.80	2,505.80	100%	
115	Central Stat PV Power Plant Research	-	-	-	-	4,001.80	4,001.80	100%	
116	Review Military Planning Impacts	-	-	-	-	6,520.80	6,520.80	100%	
117	New Acquisition Discussion	-	-	-	-	7,581.20	7,581.20	100%	
		<b>249,814.00</b>	<b>50,000.00</b>	<b>34,441.24</b>	<b>84,441.24</b>	<b>330,020.36</b>	<b>237,719.85 (3)</b>	<b>237,719.85 (5)</b>	<b>98% (7)</b>

FY 2007-2008 Invoices Total: \$ 322,161.09 (6)  
 Anticipated Invoices for FY 2009 (Pending): \$ 50,000.00 (9)

NOTES:

- GPA initiated the IRP tasks above in July 2007 using O&M Funds totaling \$50K. Public Utility Commission approval for use of Excess Bond Funds was granted on August 13, 2007. The FY 2007 purchase order was increased by \$35K using Excess Bond Funds (only \$34,441.24 of Bond Funds was invoiced and paid in FY 2007)
- In Feb 2008 the project estimates were updated to reflect additional costs associated with ongoing work in addressing stakeholder concerns, additional research into Liquefied Natural/Synthetic Gas options, database review and development that were near or exceed initial estimates. The costs were again updated in May 2008 to include the initial research and technical review of Tasks 113 - 118. (Further Wind Study work will be done in another purchase order)
- The original purchase order amount for FY 2008 of \$215,558.76 was increased with O&M funds by \$22,161 before closing with this final P.O. amount.
- This portion of the tasks is being paid through a Memorandum of Understanding with Marianas Electric Company.
- This is the final total of FY 08 invoices paid.
- This includes the initial discussions for wind farm siting requirements and vertical axis turbines review. The Wind Monitoring Station is a new task that will be tracked separately as Wind Study.
- These tasks were to provide support relative to the completion of Integrated Resource Plan. The document was submitted to Guam Public Utilities Commission on June 12, 2008.
- Purchase orders for FY 2007 and FY 2008 have been closed. Additional IRP charges will be billed against current purchase order (see FY 09 Summary)
- PUC approved additional Excess Bond Funds on Oct. 3, 2008 to address PUC Consultant concerns on comments received September 17, 2008. See FY 2009 Summary for the expense summary.

BOND FUNDS QUARTERLY REPORT

Integrated Resource Plan - Project Costs Summary (FY09)  
 Vendor: Winzler and Kelly  
 Updated: 4/7/2010

Task	Description	Project Estimate (FY 09)	Invoices Paid to Date <sup>2</sup>
09-0101	Further analysis into fuel diversification	6,369.60	6,741.88
09-0102	LNG Facility Capital Investment analysis	4,131.70	4,184.28
09-0103	Evaluation of GPA Involvement in Guam Sea Water Air Conditioning (GSWAC) Project	4,193.80	3,289.00
09-0104	Evaluation of cost impact (additional generation costs only)	6,300.60	5,426.85
		<b>20,995.70<sup>1</sup></b>	<b>19,642.00</b>

FY 2007-2008 Invoices Total: 322,161.09  
 FY 2009 Invoices Total: 19,642.00  
 Total Invoices To Date: 341,803.09

**NOTES:**

- (1) PUC approved additional Excess Bond Funds on Oct. 3, 2008 up to \$50K to address additional concerns. This is the current P.O. amount based on initial tasks.
- (2) This is total invoice amounts thru paid to date. No additional invoices pending at this time. This purchase order is closed.
- (3) This purchase order was generated to address the comments on the IRP from PUC. RWBeck reviewed other Strategist models for LNG conversions for additional plants to meet supply demands required for LNG facility. In addition a first blush review of GSWAC was reviewed for developing business approach. Using the Strategist program, a cost impact for generation costs was also developed. T&D costs would not be available until siting has been determined. The PUC later approved the IRP with conditions as set forth in the MOU for the IRP implementation. These conditions require additional review of the LNG and GSWAC projects prior to any implementation. In addition all new generation contracts would require a cost impact study as part of the procurement protocol process. This purchase order is closed. Additional services would be required under a new Technical & Engineering Services contract.