

1 **D GRAHAM BOTHA, ESQ.**
2 **Legal Counsel**
3 **Guam Power Authority**
4 **1911 Route 16, Suite 227**
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6 **Ph: (671) 648-3203/3002**
7 **Fax: (671) 648-3290**



8 **BEFORE THE GUAM PUBLIC UTILITIES COMMISSION**

9 IN THE MATTER OF:

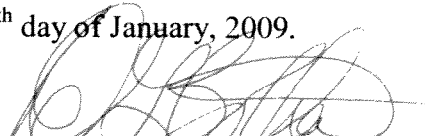
10 Guam Power Authority's Petition for Base
11 Rate Increase

) **DOCKET NO. 07-10**

) **FILING OF AMENDED RATE**
) **SCHEDULES PURSUANT TO PUC**
) **DECISION AND ALJ ORDER**

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15 **COMES NOW**, the GUAM POWER AUTHORITY (GPA), by and through its counsel
16 of record, D. GRAHAM BOTHA, ESQ., and hereby submits GPA's filing of the amended rate
17 schedules with the Public Utilities Commission (PUC) pursuant to the PUC Decision. The
18 amended rate schedules reflect the authorized establishment or amendment [*effective March 1,*
19 *2009*] of rate schedules R, G, J, P, H, S, K, L, M, F and N. Billing illustrations are attached for
20 Residential, Commercial and Government comparing the current rates with the new rates
21 effective March 1, 2009.

22 **RESPECTFULLY SUBMITTED** this 26th day of January, 2009.

23 
24 **D. GRAHAM BOTHA, ESQ.**
25 **GPA Legal Counsel**

COPY



GUAM POWER AUTHORITY

ATURIDÁT ILEKTRESEDÁT GUAHAN
P.O. BOX 2977 HAGATNA, GUAM U.S.A. 96932-2977

January 22, 2009

Mr. Fred Horecky
PUC Legal Counsel
Horecky & Associates
643 Chalan San Antonio, Ste. 102B
Tamuning, Guam 96913
Fax: 646-8403
Email: horeckylaw@teleguam.net

Subject: Docket No.: 07-10 Base Rate Increase
REF: "Amended" March 01, 2009 Tariff Schedules

Dear Mr. Horecky:

Attached is Guam Power Authority's "Amended" Tariff Schedules for PUC filing relative to PUC's decision in correlation to the authority's petitioning the Guam Public Utilities Commission (PUC) for a Base Rate relief.

Should you require further information, please do not hesitate to call 648-3066.

Sincerely,

RANDALL V. WIEGAND
Chief Financial Officer

cc: Mr. Joaquin C. Flores, P.E.
Mr. G. Botha, Staff Attorney
Ms. Cora Montellano, Asst. CFO
Ms. Lenora Sanz, Controller
Ms. Tamra Muña, Contracts Administrator
Ms. Lou Sablan, Special Assistant to Executive
CFO PUC Docket 07-10

CFO 049 09

Rate Schedules to Reflect PUC Decision in
Docket #07-10

- SCHEDULE R - RESIDENTIAL SERVICE
- SCHEDULE G - GENERAL SERVICE - NON DEMAND
- SCHEDULE J - GENERAL SERVICE - DEMAND
- SCHEDULE P - LARGE POWER SERVICE
- SCHEDULE H - PRIVATE OUTDOOR LIGHTING
- SCHEDULE S - SMALL GOVERNMENT SERVICE - NON DEMAND
- SCHEDULE K - SMALL GOVERNMENT SERVICE - DEMAND
- SCHEDULE L - LARGE GOVERNMENT SERVICE
- SCHEDULE M - STANDBY, AUXILIARY, SUPPLEMENTARY OR
BREAKDOWN SERVICE
- SCHEDULE F - STREET LIGHTING
- SCHEDULE N - NAVY SERVICE
- SCHEDULE A - ACCOMMODATION SERVICE CHARGES
- SCHEDULE B - SERVICE ESTABLISHMENT CHARGES
- SCHEDULE Z - FUEL RECOVERY CHARGES

Issued March 21, 1984
Revised January 23, 2009
Effective with meters read
on and after March 01, 2009

Rate Schedule "R"

GUAM POWER AUTHORITY

SCHEDULE "R"

Residential Service

Availability:

Applicable to single phase residential lighting, heating, cooking, air conditioning and power in a single family dwelling unit metered and billed separately by the Authority. This schedule does not apply where residence and business are combined nor where the average daily consumption is more than 200 kilowatt hours per day. A Residential (Schedule R) customer will be transferred to the Small General Demand rate schedule (Schedule J), if the customer's average daily Kwh consumption exceeds 200 Kwh per day for either:

- (a) any three (3) consecutive months within the customer's last twelve (12) billing months, or
- (b) any six (6) of the customer's last (12) billing months.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of twelve (12) billing months.

Monthly Rate:

Non-Fuel Energy Charge

First 500 kwhr per month	- per kwhr \$0.03354
Over 500 kwhr per month	- per kwhr \$0.08439
Monthly customer charge	\$5.53

Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when the Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when the Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

Emergency Water Well and Wastewater Charge:

An emergency water well and wastewater charge of \$0.00257 per Kwh in excess of 500 kilowatt hour usage, will be billed monthly.

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Rate Schedule "R"

SCHEDULE "R" (Continued)

Apartment House Collection Arrangement:

Any apartment owner having three or more apartments at one location, each apartment being separately metered and billed on the above rate, may elect to accept a discount of ten percent (10%) of the amount of the bills rendered for each apartment, but not to exceed \$5.00 per month for each apartment, upon entering into the following collection agreement with the Authority under the following terms and conditions:

1. All accounts shall be kept in the name of the apartment house owner who shall assume the responsibility for the prompt payment of all bills.
2. All accounts shall remain active at all times. Individual apartments cannot be added to or deleted from this agreement more often than once in twelve months.
3. The Authority will render individual bills for each apartment on a regular billing period basis and will also furnish a statement showing gross and net billings.

Multi-family Dwellings:

In apartment buildings or other residential premises where additional dwelling units are created by alterations or modifications to the premises and where the separate metering and billing by the Authority of the service used in each dwelling unit is impractical, the service may be supplied through a single meter. In such instances the above rate shall be increased by \$1.50 per month for each dwelling unit on the premises.

Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges
Schedule B - Service Establishment Charges

Issued March 21, 1984
Revised January 23, 2009
Effective with meters read
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Rate Schedule "G"

GUAM POWER AUTHORITY

SCHEDULE "G"

General Service - Non-Demand

Availability:

Applicable to general light and/or power supplied through a single meter where the consumption is less than 5,000 kwhr per month. A Small General Non-Demand (Schedule G) customer will be transferred to the Small General Demand rate schedule (Schedule J), if the customer's average daily Kwh consumption exceeds 200 Kwh per day for either:

- (a) any three (3) consecutive months within the customer's last twelve (12) billing months, or
- (b) any six (6) of the customer's last (12) billing months.

A Small Non-Demand (Schedule G) customer whose monthly consumption is below 5,000 Kwh per month in each of the customer's last twelve (12) billing months and who otherwise qualifies for service under Schedule R, will be transferred to Schedule R.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of twelve (12) billing months.

Service will be delivered at secondary voltages as specified by the Authority, except that where the nature or location of the customer's load makes delivery at secondary voltage impractical, the Authority may, at its option, deliver the service at a nominal primary voltage as specified by the Authority. Service supplied at primary voltage shall be subject to the special terms and conditions set forth below.

Monthly Rate:

For Single Phase Service:

First 200 kwhr per month	- per kwhr \$0.12701
Over 200 kwhr per month	- per kwhr \$0.10878

For Three Phase Service:

First 400 kwhr per month	- per kwhr \$0.14847
Over 400 kwhr per month	- per kwhr \$0.10878

Monthly Customer Charge	\$8.59
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Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

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Effective with meters read
on and after March 01, 2009

Rate Schedule "G"

SCHEDULE "G" (Continued)

Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

Emergency Water Well and Wastewater Charge:

An emergency water well and wastewater charge of \$0.00057 per Kwh will be billed monthly unless otherwise ordered by the Commission.

Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges

Schedule B - Service Establishment Charges

**General Service - Demand
Availability:**

Applicable to general light and/or power supplied through a single meter and for residential service with consumption in excess of 200 kilowatt hours per day. A Small General Demand (Schedule J) customer will be transferred to the Large Power rate schedule (Schedule P), if the customer's billing demand exceeds 200 Kw for either:

- (a) any three (3) consecutive months within the customer's last twelve (12) billing months, or
- (b) any six (6) of the customer's last (12) billing months.

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Rate Schedule "J"

GUAM POWER AUTHORITY

SCHEDULE "J"

General Service - Demand

Availability:

Applicable to general light and/or power supplied through a single meter and for residential service with consumption in excess of 200 kilowatt hours per day. A Small General Demand (Schedule J) customer will be transferred to the Large Power rate schedule (Schedule P), if the customer's billing demand exceeds 200 kw for either:

- (a) any three (3) consecutive months within the customer's last twelve (12) billing months, or
- (b) any six (6) of the customer's last (12) billing months.

A Small General Demand (Schedule J) customer will be transferred to Small General Non-Demand (Schedule G) service, if the customer's average daily Kwh consumption in less than 200 Kwh per day in each of the customer's last twelve (12) billing months.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of twelve (12) billing months.

Service will be delivered at secondary voltages as specified by the Authority, except that where the nature or location of the customer's load makes delivery at secondary voltage impractical, the Authority may, at its option, deliver the service at a nominal primary voltage as specified by the Authority. Service supplied at primary voltage shall be subject to the special terms and conditions set forth below.

Monthly Rate:

For Single Phase Service:

First 200 kwhr per kw of billing demand	
First 200 kwhr per month	- per kwhr \$0.12701
Over 200 kwhr per month	- per kwhr \$0.11189
Next 200 kwhr per kw of billing demand	- per kwhr \$0.08895
Over 400 kwhr per kw of billing demand	- per kwhr \$0.06436

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Rate Schedule "J"

SCHEDULE "J" (Continued)

For Three Phase Service:

First 200 kwhr per kw of billing demand	
First 400 kwhr per month	- per kwhr \$0.14847
Over 400 kwhr per month	- per kwhr \$0.11184
Next 200 kwhr per kw of billing demand	- per kwhr \$0.08895
Over 400 kwhr per kw of billing demand	- per kwhr \$0.06436
Monthly Customer Charge	\$17.18

Determination of Demand:

The maximum demand for each month shall be the maximum average load in kw during any fifteen-minute period as indicated by a demand meter. The billing demand for each month shall be the maximum demand for such monthly but not less than 75% of the greatest maximum demand for the preceding eleven months nor less than 25 kw, for customers with a demand meter. If a customer does not have a demand meter, the billing demand will be the average demand multiplied by the demand factor of 1.6155 that is derived from most recent Load Research Study.

Primary Supply Voltage Service:

Where, at the option of the Authority, the customer takes delivery and/or is metered at the Authority's supply line voltage, the energy charges will be decreased as follows:

Distribution voltage supplied without further transformation	2%
If meter is at the supply line voltage	1%

Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

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Rate Schedule "J"

SCHEDULE "J" (Continued)

Emergency Water Well and Wastewater Charge:

An emergency water well and wastewater charge of \$0.00257 * per Kwh will be billed monthly unless otherwise ordered by the Commission.

Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges

Schedule B - Service Establishment Charges

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Rate Schedule "P"

GUAM POWER AUTHORITY

SCHEDULE "P"

Large Power Service

Availability:

Applicable to large light and/or power service supplied and metered at a single voltage and delivery point, with demand of 200 kw or more. A Large Power (Schedule P) customer will be transferred to Small General Demand service (Schedule J), if the customer's monthly billing demand for each of the customer's last twelve (12) billing months, is less than 200 kw.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of twelve (12) billing months.

Monthly Rate:

First 200 kwhr per kw of billing demand	
First 4000 kwhr per month	- per kwhr \$0.16821
Over 4000 kwhr per month	- per kwhr \$0.11641
Next 200 kwhr per kw of billing demand	- per kwhr \$0.07165
Over 400 kwhr per kw of billing demand	- per kwhr \$0.04692
Monthly Customer Charge	\$20.62

Determination of Demand:

The maximum demand for each month shall be the maximum average load in kw during any fifteen-minute period as indicated by a demand meter. The billing demand for each month shall be the maximum demand for such month or, 75% of the customer's highest metered maximum demand for the preceding eleven months nor less than 200 kw, for customers with a demand meter. If a customer does not have a demand meter, the billing demand will be the average demand multiplied by the demand factor of 1.3161 that is derived from most recent Load Research Study.

Power Factor:

The above demand and energy charges are based upon an average monthly power factor of 85%. For each 1% the average power factor is above 87% or below 83%, the monthly bill is computed under energy charges shall be decreased or increased, respectively, by 0.15%. The power factor will be computed to the nearest whole percent.

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Rate Schedule "P"

SCHEDULE "P" (Continued)

In no case, however, shall the power factor be taken as more than 100% for the purpose of computing the adjustment.

The average monthly power factor will be determined from the readings of a kwh meter and kvarh meter. The kvarh meter shall be ratcheted to prevent reversal in the event the power factor is leading at any time.

Special Terms and Conditions:

Primary Supply Voltage Delivery:

Where, at the option of the Authority, the customer takes delivery and/or is metered at the Authority's supply line voltage, the energy charges will be decreased as follows:

Distribution voltage supplied without further transformation	2%
If meter is at the supply line voltage	1%

Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

Emergency Water Well and Wastewater Charge:

An emergency water well and wastewater charge of \$0.00257 per Kwh will be billed monthly unless otherwise ordered by the Commission.

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Rate Schedule "P"

SCHEDULE "P" (Continued)

Terms of Contract:

Not less than one year.

Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges
Schedule B - Service Establishment Charges

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Rate Schedule "H"

GUAM POWER AUTHORITY

SCHEDULE "H"

Private Outdoor Lighting

Availability:

Applicable to private outdoor lighting service where the Authority owns, maintains and operates such facilities.

Rate:

Energy Charge:

All kilowatt-hours per month - per kwhr \$0.06748

FIXTURE CHARGE: (To be added to the Energy Charge)

<u>Lamp Type</u>	<u>Wattage</u>	<u>kwhr per month</u>	<u>Amount per lamp per month</u>
High-Intensity Discharge	400	163	\$25.06
High Pressure Sodium (Lucalox)	250	101	\$22.22
High Pressure Sodium (HPS)	150	54	\$16.23

Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service based on the above kwhr.

Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

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Rate Schedule "H"

SCHEDULE "H" (Continued)

Terms and Conditions:

1. **Determination of Energy:**
Standard service will be unmetered dusk to dawn service. The kilowatt-hours shall be the average kwh use per month by lamp type.
2. **Standard Equipment Furnished:**
Bracket or mast arm construction will be furnished and attached to existing wooden poles and secondary voltage.
3. **Other Than Standard Equipment:**
Where the customer requests the installation of other than the standard equipment be furnished by the Authority, including underground, and such requested equipment is acceptable to the Authority, the Authority will install the requested equipment provided the customer agrees to make a contribution of the estimated difference in cost installed between such equipment and standard equipment.

Contributions made for this purpose will not be refunded. Where the customer requests fixtures to be installed on electroliers or other ornamental standards that are acceptable to the Authority, in lieu of making the contribution, the customer may elect to pay added facilities charge of 2% per month of the added investment required for such facilities. Facilities installed in connection with such agreements become and remain the sole property of the utility.

4. **Replacement Cost:**
Where the customer requests an existing street lighting fixture or electrolier be replaced with another type within 60 months from the date of the original installation of the equipment to be replaced, the customer shall make contribution to the estimated cost of the new equipment installed plus the cost of the removal of the existing equipment.

Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges
Schedule B - Service Establishment Charges

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Rate Schedule "S"

GUAM POWER AUTHORITY

SCHEDULE "S"

Small Government Service - Non-Demand

Availability:

Applicable to general light and/or power supplied through a single meter where the consumption is less than 5,000 kwhr per month. A Small Government Non-Demand (Schedule S) customer will be transferred to the Small Government Demand rate schedule (Schedule K), if the customer's average daily Kwh consumption exceeds 200 Kwh per day for either:

- (a) any three (3) consecutive months within the customer's last twelve (12) billing months, or
- (b) any six (6) of the customer's last (12) billing months.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of twelve (12) billing months.

Service will be delivered at secondary voltages as specified by the Authority, except that where the nature or location of the customer's load makes delivery at secondary voltage impractical, the Authority may, at its option, deliver the service at a nominal primary voltage as specified by the Authority. Service supplied at primary voltage shall be subject to the special terms and conditions set forth below.

Monthly Rate:

For Single Phase Service:

First 200 kwhr per month	- per kwhr \$0.13698
Over 200 kwhr per month	- per kwhr \$0.11641

For Three Phase Service:

First 400 kwhr per month	- per kwhr \$0.15850
Over 400 kwhr per month	- per kwhr \$0.11641

Monthly Customer Charge	\$8.59
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Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

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Rate Schedule "S"

SCHEDULE "S" (Continued)

Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

Emergency Water Well and Wastewater Charge:

An emergency water well and wastewater charge of \$0.00257 per Kwh will be billed monthly unless otherwise ordered by the Commission.

Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges
Schedule B - Service Establishment Charges

Issued March 21, 1984
Revised January 23, 2009
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Rate Schedule "K"

GUAM POWER AUTHORITY

SCHEDULE "K"

Small Government Service - Demand

Availability:

Applicable to general light and/or power supplied through a single meter and for residential service with consumption in excess of 200 kilowatt hours per day. A Small Government Demand (Schedule K) customer will be transferred to Small Government Non-Demand (Schedule S) service, if the customer's monthly consumption in each of the customer's last twelve (12) billing months is less than 5,000 Kwh.

A Small Government Demand (Schedule K) customer will be transferred to the Large Government rate schedule (Schedule L), if the customer's billing demand exceeds 200 Kw for either:

- (a) any three (3) consecutive months within the customer's last twelve (12) billing months, or
- (b) any six (6) of the customer's last (12) billing months.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of twelve (12) billing months.

Service will be delivered at secondary voltages as specified by the Authority, except that where the nature or location of the customer's load makes delivery at secondary voltage impractical, the Authority may, at its option, deliver the service at a nominal primary voltage as specified by the Authority. Service supplied at primary voltage shall be subject to the special terms and conditions set forth below.

Monthly Rate:

For Single Phase Service:

First 200 kwhr per kw of billing demand	
First 200 kwhr per month	- per kwhr \$0.13698
Over 200 kwhr per month	- per kwhr \$0.12123
Next 200 kwhr per kw of billing demand	- per kwhr \$0.09624
Over 400 kwhr per kw of billing demand	- per kwhr \$0.07541

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 Revised January 23, 2009
 Effective with meters read
 on and after March 01, 2009

Rate Schedule "K"

SCHEDULE "K" (Continued)

For Three Phase Service:

First 200 kwhr per kw of billing demand	
First 400 kwhr per month	- per kwhr \$0.15850
Over 400 kwhr per month	- per kwhr \$0.12114
Next 200 kwhr per kw of billing demand	- per kwhr \$0.09624
Over 400 kwhr per kw of billing demand	- per kwhr \$0.07541
Monthly Customer Charge	\$17.18

Determination of Demand:

The maximum demand for each month shall be the maximum average load in kw during any fifteen-minute period as indicated by a demand meter. The billing demand for each month shall be the maximum demand for such monthly but not less than 75% of the greatest maximum demand for the preceding eleven months nor less than 25 kw, for customers with a demand meter. If a customer does not have a demand meter, the billing demand will be the average demand multiplied by the demand factor of 1.4762 that is derived from most recent Load Research Study.

Primary Supply Voltage Service:

Where, at the option of the Authority, the customer takes delivery and/or is metered at the Authority's supply line voltage, the energy charges will be decreased as follows:

Distribution voltage supplied without further transformation	2%
If meter is at the supply line voltage	1%

Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

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Revised January 23, 2009
Effective with meters read
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Rate Schedule "K"

SCHEDULE "K" (Continued)

Emergency Water Well and Wastewater Charge:

An emergency water well and wastewater charge of \$0.00257 per Kwh will be billed monthly unless otherwise ordered by the Commission.

Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges
Schedule B - Service Establishment Charges

Issued March 21, 1984
Revised January 23, 2009
Effective with meters read
on and after March 01, 2009

Rate Schedule "L"

GUAM POWER AUTHORITY

SCHEDULE "L"

Large Government Service

Availability:

Applicable to large light and/or power service supplied and metered at a single voltage and delivery point, with demand of 200 kw or more. A Large Government (Schedule L) customer will be transferred to Small General Demand service (Schedule K), if the customer's monthly billing demand for each of the customers last twelve (12) billing months, is less than 200 kw.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of twelve (12) billing months.

Monthly Rate:

First 200 kwhr per kw of billing demand	
First 4000 kwhr per month	- per kwhr \$0.17845
Over 4000 kwhr per month	- per kwhr \$0.12666
Next 200 kwhr per kw of billing demand	- per kwhr \$0.08439
Over 400 kwhr per kw of billing demand	- per kwhr \$0.04921
Monthly Customer Charge	\$20.62

Determination of Demand:

The maximum demand for each month shall be the maximum average load in kw during any fifteen-minute period as indicated by a demand meter. The billing demand for each month shall be the maximum demand for such month or, 75% of the customer's highest metered maximum demand for the preceding eleven months nor less than 200 kw, for customers with a demand meter. If a customer does not have a demand meter, the billing demand will be the average demand multiplied by the demand factor of 1.5024 that is derived from most recent Load Research Study.

Power Factor:

The above demand and energy charges are based upon an average monthly power factor of 85%. For each 1% the average power factor is above 87% or below 83%, the monthly bill is computed under energy charges shall be decreased or increased, respectively, by 0.15%. The power factor will be computed to the nearest whole percent.

Issued March 21, 1984
Revised January 23, 2009
Effective with meters read
on and after March 01, 2009

Rate Schedule "L"

SCHEDULE "L" (Continued)

In no case, however, shall the power factor be taken as more than 100% for the purpose of computing the adjustment.

The average monthly power factor will be determined from the readings of a kwh meter and kvarh meter. The kvarh meter shall be ratcheted to prevent reversal in the event the power factor is leading at any time.

Special Terms and Conditions:

Primary Supply Voltage Delivery:

Where, at the option of the Authority, the customer takes delivery and/or is metered at the Authority's supply line voltage, the energy charges will be decreased as follows:

Distribution voltage supplied without further transformation	2%
If meter is at the supply line voltage	1%

Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

Emergency Water Well and Wastewater Charge:

An emergency water well and wastewater charge of \$0.00257 per Kwh will be billed monthly unless otherwise ordered by the Commission.

Issued March 21, 1984
Revised January 23, 2009
Effective with meters read
on and after March 01, 2009

Rate Schedule "L"

SCHEDULE "L" (Continued)

Terms of Contract:

Not less than one year.

Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges
Schedule B - Service Establishment Charges

Issued March 21, 1984
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Effective with meters read
on and after March 01, 2009

Rate Schedule "M"

GUAM POWER AUTHORITY

SCHEDULE "M"

**Standby, Auxiliary, Supplementary or Breakdown Service
For Customers With Demands of 200 Kilowatts or More**

Availability:

This Schedule is applicable where the customer regularly obtains electric energy from a source or sources other than the Authority and has a maximum demand of 200 kilowatts or more. This Schedule will not apply where the customer's own generating facilities are used exclusively for emergency service in case of failure of the normal supply from the Authority or where the customer has a contract with the Authority to both purchase and sell firm electricity.

Monthly Rate:

First 200 kwhr per kw of billing demand	
0-20 kwhr/kw of billing demand	- per kwhr \$0.40067
Over 20 kwhr/kw billing demand	- per kwhr \$0.11588
Next 200-400 kwhr per kw of billing demand	- per kwhr \$0.08058
Over 400 kwhr per kw of billing demand	- per kwhr \$0.04639

Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service based on the above kwhr.

Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

Emergency Water Well and Wastewater Charge:

An emergency water well and wastewater charge of \$0.00257 per Kwh will be billed monthly unless otherwise ordered by the Commission.

Issued March 21, 1984
Revised January 23, 2009
Effective with meters read
on and after March 01, 2009

Rate Schedule "M"

SCHEDULE "M" (Continued)

Determination of "Contract" Demand:

The customer shall specify in writing the maximum kw capacity required, which will be known as the "Contract" demand during the next twelve (12) months and continue thereafter until the Authority is otherwise notified in writing. If at any time the actual measured demand exceeds the "Contract" demand, then such higher demand shall be used and will establish a new "Contract" demand for the subsequent twelve months. At the end of such twelve months period the "Contract" demand shall continue at the higher amount unless the Authority is otherwise notified in writing. The contract demand shall be the billing demand.

Power Factor:

The above demand and energy charges are based upon an average monthly power factor of 85%. For each 1% the average power factor is above 87% or below 83%, the monthly bill is computed under energy charges shall be decreased or increased, respectively, by 0.15%. The power factor will be computed to the nearest whole percent.

In no case, however, shall the power factor be taken as more than 100% for the purpose of computing the adjustment.

The average monthly power factor will be determined from the readings of a kwh meter and kvarh meter. The kvarh meter shall be ratcheted to prevent reversal in the event the power factor is leading at any time.

Limitation of Capacity:

The Authority shall not be required to supply electricity at a rate greater than the "Contract" demand and may, at its option, limit the capacity of the service connection to conform with the "Contract" demand. The circuit breaker and other equipment necessary for the purpose shall be paid for by the customer but will be maintained and operated by the Authority.

Parallel Operation:

The operation of the customer's plant in parallel with the Authority's system will be permitted when special approval is granted by the Authority in which case the Authority shall specify the terms and conditions for such parallel operation.

Issued March 21, 1984
Revised January 23, 2009
Effective with meters read
on and after March 01, 2009

Rate Schedule "M"

SCHEDULE "M" (Continued)

Special Terms and Conditions:

Primary Supply Voltage Delivery:

Where, at the option of the Authority, the customer takes delivery and/or is metered at the Authority's supply line voltage, the energy charges will be decreased as follows:

Distribution voltage supplied without further transformation	2%
If meter is at the supply line voltage	1%

Special Facilities:

1. Special facilities are considered to be existing, enlarged or new facilities installed and/or used by the utility at the applicant's request in addition to, as enlargements of, as alternate to, or in substitution for, the standard facilities which the utility would normally install or use and which represents additional costs to the utility over normally installed facilities. Except where provided by rate schedule, installation of special facilities will be made, provided the type of special facilities requested is acceptable to the utility and the utility agrees to the installation of the special facilities, under the following conditions:

a. The applicant for special facilities is also an applicant for permanent electric service or is a customer for permanent electric service at the same location.

b. The applicant will execute a contract covering the installation of special facilities. In addition to providing for the payment of charges as determined under a regularly filed rate schedule, the contract will provide for the following:

1. The payment of a facility charge equal to 2.25% per month of the estimated installed cost of the special facilities as determined by the utility.

2. The payment of the net amount of the sum of the estimated installed cost of the special facilities added, plus the estimated cost of removal of these special facilities less the estimated salvage value of removal materials. This payment will be made in the event that applicant terminates the use of the special facilities at any time within five years immediately following the date the special facilities are ready for service to applicant.

2. Where, at the Authority's election, special facilities have been or are to be provided to service a customer, a contract for use of or continued use of such facilities will be executed by the customer and Authority embodying the above mentioned terms as applicable.

Issued March 21, 1984
Revised January 23, 2009
Effective with meters read
on and after March 01, 2009

Rate Schedule "F"

GUAM POWER AUTHORITY

SCHEDULE "F"

Streetlighting

Availability:

Applicable to public outdoor lighting service where the Authority owns maintains and operates such facilities.

Rate:

Energy Charge:

All kilowatt-hours per month - per kwhr \$0.08409

FIXTURE CHARGE: (To be added to the Energy Charge)

<u>Lamp Type</u>	<u>Wattage</u>	<u>kwhr per month</u>	<u>Amount per lamp per month</u>
High-Intensity Discharge	400	163	\$25.06
High Pressure Sodium (Lucalox)	250	101	\$22.22
High Pressure Sodium (HPS)	150	54	\$16.23

Fuel Recovery Charge:

The fuel adjustment cost, as specified in Schedule "Z", will be added to each bill for service based on the above kwhr.

Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

Terms and Conditions:

1. Determination of Energy:

Standard service will be unmetered dusk to dawn service.
The kilowatt-hours shall be the average kwh use per month by lamp type.

Issued March 21, 1984
Revised January 23, 2009
Effective with meters read
on and after March 01, 2009

Rate Schedule "F"

SCHEDULE "F" (Continued)

2. Standard Equipment Furnished:

Bracket or mast arm construction will be furnished and attached to existing wooden poles and secondary voltage.

3. Other Than Standard Equipment:

Where the customer requests the installation of other than the standard equipment be furnished by the Authority, including underground, and such requested equipment is acceptable to the Authority, the Authority will install the requested equipment provided the customer agrees to make a contribution of the estimated difference in cost installed between such equipment and standard equipment.

Contributions made for this purpose will not be refunded. Where the customer requests fixtures to be installed on electroliers or other ornamental standards that are acceptable to the Authority, in lieu of making the contribution, the customer may elect to pay added facilities charge of 2% per month of the added investment required for such facilities. Facilities installed in connection with such agreements become and remain the sole property of the utility.

4. Replacement Cost:

Where the customer requests an existing street lighting fixture or electrolier be replaced with another type within 60 months from the date of the original installation of the equipment to be replaced, the customer shall make contribution to the estimated cost of the new equipment installed plus the cost of the removal of the existing equipment.

Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges
Schedule B - Service Establishment Charges

Issued March 21, 1984
Revised January 23, 2009
Effective with meters read
on and after March 1, 2009

Rate Schedule "N"

GUAM POWER AUTHORITY

SCHEDULE "N"

Navy Service

Availability:

Applicable to power service supplied to the Navy and metered at all delivery points to the Navy and metered at 34.5 kv.

Customer Agreement:

All services to Navy shall be subject to the provisions of that service contract between the Authority and Navy effective August 1, 1992, ("Customer Agreement"), as amended.

Monthly Rate:

Demand Charge:

All kw of billing demand per month - per kw \$32.39

Non-Fuel Energy Charge:

All kwhr per month, excluding
an insurance charge - per kwhr \$0.00880

Customer Charge - per month \$6,977

Insurance Charge per Kwhr per month - per kwhr \$0.00070

Determination of Demand:

The maximum demand for each month shall be the maximum combined load on Navy's meters in kw during any 30-minute period. The billing demand for each month shall be as determined through application of the relevant provisions of the Customer Agreement.

Insurance Charge:

The insurance charge shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the civilian insurance charge.

Issued March 21, 1984
Revised January 23, 2009
Effective with meters read
on and after March 01, 2009

Rate Schedule "N"

SCHEDULE "N" (Continued)

Power Factor:

The power factor adjustment shall be calculated for each bill through application of the relevant provisions of the Customer Agreement.

The average monthly power factor will be determined from the readings of kwh meters and kvarh meters. The kvarh meter shall be ratcheted to prevent reversal in the event the power factor is leading at any time.

Special Terms and Conditions:

Supply Voltage Delivery:

Navy shall take delivery at the 34.5 kv level.

Fuel Clause:

The fuel factor from the Navy Fuel Adjustment Clause, as specified in the Customer Agreement will be added to each bill for service.

Wheeling Rate:

The following charges are applicable to Navy usage of the Authority distribution facilities to wheel power.

- Non-NCS Wheeling Rate - per kwhr \$0.0201

As Available Power:

As Available Power is defined in Article 20.3 of the Customer Agreement and is subject to the following charges:

Demand Charge: 50% of the Demand Charge for Firm Service, pro-rated on a daily basis.

Issued March 21, 1984
Revised January 23, 2009
Effective with meters read
on and after March 01, 2009

Rate Schedule "N"

SCHEDULE "N" (Continued)

Non Fuel Energy Charge: 100% of the energy charge for Firm Service.

Fuel Charge shall be computed in accordance with Attachment III of the Customer Agreement.

Rules:

Service supplied under this rate shall be subject to the relevant provisions of the Customer Agreement.

Other Services:

Such other services as the Authority may provide to Navy from time to time shall be subject to the relevant service and rate provisions of the Customer Agreement.

Issued March 21, 1994
Revised February 29, 2008
Effective with meters read
on and after March 01, 2008

Rate Schedule "A"

GUAM POWER AUTHORITY

SCHEDULE "A"

Accommodation Service Charges

A. Returned Checks:

Any check tendered in payment of an electric bill and returned by the bank for any non-payment reason shall be subject to a \$10.00 handling charge.

Customers will thereupon be subject to disconnection of service for non-payment of bills.

B. Reconnection for non-payment shall be as set forth in Schedule "B".

C. For each copy of an electric bill at customer's request, a service charge of \$1.00 will be made.

D. For each account analysis at customer's request, involving data on electric bills for a twelve month period, a service charge of \$6.00 per account shall be made.

E. A Convenience Fee will be charged for all credit card transaction at a rate of \$2.50 per transaction applicable only to Rate Schedule "R" customers.

Issued March 21, 1994
Effective with meters read
on and after March 01, 1997

Rate Schedule "B"

GUAM POWER AUTHORITY

SCHEDULE "B"

Service Establishment Charge

Availability:

Applicable to all customers

Rate:

For each establishment, supersedure, or re-establishment of
electric service. \$10.00

Special Conditions:

1. The service establishment charge provided for herein is in addition to the charges calculated in accordance with the applicable schedule and will be made each time an account is opened, including a turn on, or reconnection of electric service, or a change of name which requires a meter reading.

2. In case the customer requests that electric service be turned on, or reconnected outside of regular business hours [Monday through Friday until 6:00 p.m.], or within four hours after his request or on Saturday, Sunday or Holidays, an additional charge will be made as follows:

- | | | |
|----|-----------------------|---------|
| 1. | Residential Service | |
| a. | Watt-hour Meter | \$25.00 |
| b. | Demand Meter | \$35.00 |
| 2. | Small General Service | |
| a. | Watt-hour Meter | \$25.00 |
| b. | Demand Meter | \$45.00 |
| 3. | Large General Service | \$50.00 |

Issued March 21, 1994
Revised February 29, 2008
Effective with meters read
on and after March 01, 2008

Rate Schedule "Z"

GUAM POWER AUTHORITY

SCHEDULE "Z"

**Levelized Energy Adjustment Clause
(LEAC)**

The calculation of each bill, pursuant to the rates and charges contained in the applicable rate schedule, shall be subject to an adjustment for variations in fuel cost. The adjustment will be made by multiplying a Fuel Recovery Charge times the total kilowatt hours for which the bill is rendered.

The Fuel Recovery Charge will be calculated semi-annually by the following formula:

$$\text{Fuel Recovery Charge} = \frac{A \pm B \pm C}{D}$$

Where:

- A - Equals the projected fuel expense for the next LEAC period, including amounts GPA is required to pay under the fuel risk management program and adjustments to the carrying value of GPA's fuel inventory so long as the number of barrels is consistent with parameters adopted by the PUC¹, but excluding net fuel reimbursement from Navy through the Customer Agreement settlements.
- B - Equals the difference between the fuel revenue and actual fuel expenses as approved by the Public Utilities Commission, including the true up of the second prior six month period excluding net revenue from Navy through the Customer Agreement settlements.
- C - Refunds or credits from supplier, excluding legal settlements.
- D - Equals the projected retail KWH sales for the next six months.

The Fuel Recovery Charge will be recalculated semi-annually for a six month period and be subject to the approval of the Guam Public Utilities Commission. In the event that GPA has a cumulative under [or over] recovery balance of more than \$2 million or if the under [over] recovery balance is projected to exceed \$2 million during the six-month levelized period, excluding net revenues from the Navy under The Customer Agreement, the Fuel Recovery Charge may be adjusted to recover such deficit, subject to PUC approval.

¹ For the LEAC period ending July 31, 2008 the adjustment to the carrying value has been established to be \$5.296 million. For periods beginning after July 31, 2008 the change in carrying value will be based on projected changes for the succeeding six month period and (for periods beginning after January 31, 2009) a true up of projected versus actual costs for the preceding six month period.

SUPPLEMENTAL
INFORMATION

FOR

GPA RATE
TARIFF SCHEDULES

EFFECTIVE
MARCH 1, 2009

**GUAM POWER AUTHORITY
BILL ILLUSTRATION RATE SCHEDULE R - RESIDENTIAL
Effective 3/1/09 & Without Lifeline Change**

	RATE SCHEDULE R			
	Current Rates		Effective 3/1/09	
KWH		1000		1000
Monthly Charge	5.21	5.21	5.53	5.53
Non-Fuel Energy Charge				
First 500 KWH	0.03354	16.77	0.03354	16.77
Over 500 KWH	0.07950	39.75	0.08439	42.19
Emergency Water-well charge	0.00242	1.21	0.00257	1.28
Insurance Charge	0.00145	1.45	0.00290	2.90
			0	0.00
Total Electric Charge before Fuel Recovery Charges		64.39		68.68
Fuel Recovery Charge	0.15763	157.63	0.15763	157.63
Total Electric Charge		<u>\$222.02</u>		<u>\$226.31</u>
Increase in Total Bill				<u>\$4.29</u>
% Increase				1.93%

**GUAM POWER AUTHORITY
BILL ILLUSTRATION RATE SCHEDULE G - SMALL NON DEMAND (SINGLE PHASE)**

	RATE SCHEDULE G1			
	Current Rates		Effective 3/1/09	
SINGLE PHASE				
KWH		5000		5000
Monthly Charge	8.09	8.09	8.59	8.59
Non-Fuel Energy Charge				
First 200 KWH per month	0.11966	23.93	0.12701	25.40
Over 200 KWH per month	0.10248	491.90	0.10878	522.13
Emergency Water-well charge	0.00242	12.10	0.00257	12.84
Insurance Charge	0.00145	7.25	0.00290	14.50
Total Electric Charge before Fuel Recovery Charges		543.28		583.47
Fuel Recovery Charge	0.15763	788.15	0.15763	788.15
Total Electric Charge		<u>\$1,331.43</u>		<u>\$1,371.62</u>
Increase in Total Bill				<u>\$40.19</u>
% Increase				3.02%

**GUAM POWER AUTHORITY
BILL ILLUSTRATION RATE SCHEDULE G - SMALL NON DEMAND (THREE PHASE)**

	RATE SCHEDULE G3			
	Current Rates		Effective 3/1/09	
THREE PHASE				
KWH		5000		5000
Monthly Charge	8.09	8.09	8.59	8.59
Non-Fuel Energy Charge				
First 400 KWH per month	0.13987	55.95	0.14847	59.39
Over 400 KWH per month	0.10248	471.41	0.10878	500.38
Emergency Water-well charge	0.00242	12.10	0.00257	12.84
Insurance Charge	0.00145	7.25	0.00290	14.50
Total Electric Charge before Fuel Recovery Charges		554.80		595.70
Fuel Recovery Charge	0.15763	788.15	0.15763	788.15
Total Electric Charge		<u>\$1,342.95</u>		<u>\$1,383.85</u>
Increase in Total Bill				<u>\$40.90</u>
% Increase				3.05%

**GUAM POWER AUTHORITY
BILL ILLUSTRATION RATE SCHEDULE J - SMALL DEMAND (SINGLE PHASE)**

		RATE SCHEDULE J1			
		Current Rates		Effective 3/1/09	
SINGLE PHASE					
KWH			25000		25000
MINIMUM DEMAND	25		5000		5000
Monthly Charge		16.19	16.19	17.18	17.18
Demand Energy charge					
First 200 KWH per KW Billing Demand					
First 200 KWH per month		0.11966	23.93	0.12701	25.40
Over 200 KWH per month		0.10541	505.97	0.11189	537.06
Next 200 KWH per KW Billing Demand		0.08380	419.00	0.08895	444.75
Over 400 KWH per KW Billing Demand		0.06063	909.45	0.06436	965.34
Emergency Water-well charge		0.00242	60.50	0.00257	64.22
Insurance Charge		0.00145	36.25	0.00290	72.50
Total Electric Charge before Fuel Recovery Charges			1,971.29		2,126.46
Fuel Recovery Charge		0.15763	3,940.75	0.15763	3,940.75
Total Electric Charge			<u>\$5,912.04</u>		<u>\$6,067.21</u>
Increase in Total Bill					<u>\$155.17</u>
% Increase					2.62%

**GUAM POWER AUTHORITY
BILL ILLUSTRATION RATE SCHEDULE J - SMALL DEMAND (THREE PHASE)**

		RATE SCHEDULE J3			
		Current Rates		Effective 3/1/09	
THREE PHASE					
KWH			25000		25000
MINIMUM DEMAND	25		5000		5000
Monthly Charge		16.19	16.19	17.18	17.18
Demand Energy charge					
First 200 KWH per KW Billing Demand					
First 400 KWH per month		0.13987	55.95	0.14847	59.39
Over 400 KWH per month		0.10536	484.66	0.11184	514.44
Next 200 KWH per KW Billing Demand		0.08380	419.00	0.08895	444.75
Over 400 KWH per KW Billing Demand		0.06063	909.45	0.06436	965.34
Emergency Water-well charge		0.00242	60.50	0.00257	64.22
Insurance Charge		0.00145	36.25	0.00290	72.50
Total Electric Charge before Fuel Recovery Charges			1,981.99		2,137.82
Fuel Recovery Charge		0.15763	3,940.75	0.15763	3,940.75
Total Electric Charge			<u>\$5,922.74</u>		<u>\$6,078.57</u>
Increase in Total Bill					<u>\$155.83</u>
% Increase					2.63%

**GUAM POWER AUTHORITY
BILL ILLUSTRATION RATE SCHEDULE P - LARGE POWER SERVICE (THREE PHASE)**

		RATE SCHEDULE P			
		Current Rates		Effective 3/1/09	
THREE PHASE					
KWH			100000		100000
MINIMUM DEMAND	200		40000		40000
Monthly Charge		19.43	19.43	20.62	20.62
Demand Energy charge					
First 200 KWH per KW Billing Demand					
First 4000 KWH per month		0.15847	633.88	0.16821	672.84
Over 4000 KWH per month		0.10967	3,948.12	0.11641	4,190.76
Next 200 KWH per KW Billing Demand		0.06750	2,700.00	0.07165	2,865.93
Over 400 KWH per KW Billing Demand		0.04420	884.00	0.04692	938.33
Emergency Water-well charge		0.00242	242.00	0.00257	256.87
Insurance Charge		0.00145	145.00	0.00290	290.00
Total Electric Charge before Fuel Recovery Charges			8,572.43		9,235.35
Fuel Recovery Charge		0.15763	15,763.00	0.15763	15,763.00
Total Electric Charge			<u>\$24,335.43</u>		<u>\$24,998.35</u>
Increase in Total Bill					<u>\$662.92</u>
% Increase					2.72%

GUAM POWER AUTHORITY
BILL ILLUSTRATION RATE SCHEDULE S - GOVT SMALL NON DEMAND (SINGLE PHASE)
Effective 3/1/09 & Without Lifeline Change

	RATE SCHEDULE S1			
	Current Rates		Effective 3/1/09	
SINGLE PHASE KWH		5000		5000
Monthly Charge	8.09	8.09	8.59	8.59
Non-Fuel Energy Charge				
First 200 KWH per month	0.12905	25.81	0.13698	27.40
Over 200 KWH per month	0.10967	526.42	0.11641	558.77
Emergency Water-well charge	0.00242	12.10	0.00257	12.84
Insurance Charge	0.00145	7.25	0.00290	14.50
Total Electric Charge before Fuel Recovery Charges		579.67		622.09
Fuel Recovery Charge	0.15763	788.15	0.15763	788.15
Total Electric Charge		<u>\$1,367.82</u>		<u>\$1,410.24</u>
Increase in Total Bill				<u>\$42.43</u>
% Increase				3.10%

GUAM POWER AUTHORITY
BILL ILLUSTRATION RATE SCHEDULE S - GOVT SMALL NON DEMAND (THREE PHASE)

	RATE SCHEDULE S3			
	Current Rates		Effective 3/1/09	
THREE PHASE KWH		5000		5000
Monthly Charge	8.09	8.09	8.59	8.59
Non-Fuel Energy Charge				
First 400 KWH per month	0.14932	59.73	0.15850	63.40
Over 400 KWH per month	0.10967	504.48	0.11641	535.49
Emergency Water-well charge	0.00242	12.10	0.00257	12.84
Insurance Charge	0.00145	7.25	0.00290	14.50
Total Electric Charge before Fuel Recovery Charges		591.65		634.81
Fuel Recovery Charge	0.15763	788.15	0.15763	788.15
Total Electric Charge		<u>\$1,379.80</u>		<u>\$1,422.96</u>
Increase in Total Bill				<u>\$43.16</u>
% Increase				3.13%

GUAM POWER AUTHORITY
BILL ILLUSTRATION RATE SCHEDULE K - GOVT SMALL DEMAND (SINGLE PHASE)

		RATE SCHEDULE K1			
		Current Rates		Effective 3/1/09	
SINGLE PHASE KWH			25000		25000
MINIMUM DEMAND	25		5000		5000
Monthly Charge		16.19	16.19	17.18	17.18
Demand Energy charge					
First 200 KWH per KW Billing Demand					
First 200 KWH per month		0.12905	25.81	0.13698	27.40
Over 200 KWH per month		0.11421	548.21	0.12123	581.90
Next 200 KWH per KW Billing Demand		0.09067	453.35	0.09624	481.21
Over 400 KWH per KW Billing Demand		0.07104	1,065.60	0.07541	1,131.09
Emergency Water-well charge		0.00242	60.50	0.00257	64.22
Insurance Charge		0.00145	36.25	0.00290	72.50
Total Electric Charge before Fuel Recovery Charges			2,205.91		2,375.50
Fuel Recovery Charge		0.15763	3,940.75	0.15763	3,940.75
Total Electric Charge			<u>\$6,146.66</u>		<u>\$6,316.25</u>
Increase in Total Bill					<u>\$169.59</u>
% Increase					2.76%

**GUAM POWER AUTHORITY
BILL ILLUSTRATION RATE SCHEDULE K - GOVT SMALL DEMAND (THREE PHASE)**

		RATE SCHEDULE K3			
		Current Rates		Effective 3/1/09	
THREE PHASE					
KWH			25000		25000
MINIMUM DEMAND	25		5000		5000
Monthly Charge		16.19	16.19	17.18	17.18
Demand Energy charge					
First 200 KWH per KW Billing Demand					
First 400 KWH per month		0.14932	59.73	0.15850	63.40
Over 400 KWH per month		0.11413	525.00	0.12114	557.26
Next 200 KWH per KW Billing Demand		0.09067	453.35	0.09624	481.21
Over 400 KWH per KW Billing Demand		0.07104	1,065.60	0.07541	1,131.09
Emergency Water-well charge		0.00242	60.50	0.00257	64.22
Insurance Charge		0.00145	36.25	0.00290	72.50
Total Electric Charge before Fuel Recovery Charges			2,216.62		2,386.86
Fuel Recovery Charge		0.15763	3,940.75	0.15763	3,940.75
Total Electric Charge			<u>\$6,157.37</u>		<u>\$6,327.61</u>
Increase in Total Bill					<u>\$170.25</u>
% Increase					2.76%

**GUAM POWER AUTHORITY
BILL ILLUSTRATION RATE SCHEDULE L - LARGE GOVT SERVICE (THREE PHASE)**

		RATE SCHEDULE L			
		Current Rates		Effective 3/1/09	
THREE PHASE					
KWH			100000		100000
MINIMUM DEMAND	200		40000		40000
Monthly Charge		19.43	19.43	20.62	20.62
Demand Energy charge					
First 200 KWH per KW Billing Demand					
First 4000 KWH per month		0.16812	672.48	0.17845	713.81
Over 4000 KWH per month		0.11933	4,295.88	0.12666	4,559.89
Next 200 KWH per KW Billing Demand		0.0795	3,180.00	0.08439	3,375.43
Over 400 KWH per KW Billing Demand		0.04636	927.20	0.04921	984.18
Emergency Water-well charge		0.00242	242.00	0.00257	256.87
Insurance Charge		0.00145	145.00	0.00290	290.00
Total Electric Charge before Fuel Recovery Charges			9,481.99		10,200.80
Fuel Recovery Charge		0.15763	15,763.00	0.15763	15,763.00
Total Electric Charge			<u>25,244.99</u>		<u>25,963.80</u>
Increase in Total Bill					<u>718.81</u>
% Increase					2.85%

GUAM POWER AUTHORITY
BILL ILLUSTRATION RATE SCHEDULE F
Effective 3/1/09 (UnCompressed) & Without Lifeline Change

	RATE SCHEDULE F			
	Current Rates		Effective 3/1/09	
KWH		101		101
Energy Charge	0.07922	8.00	0.08409	8.49
Fixture Charge				
High Intensity Discharge	23.61	0.00	25.06	0.00
Hi Pressure Sodium (Lucalox)	20.93	20.93	22.22	22.22
Hi Pressure Sodium (HPS)	15.29	0.00	16.23	0.00
Insurance Charge	0.00145	0.15	0.00290	0.29
Total Electric Charge before Fuel Recovery Charges		29.08		31.00
Fuel Recovery Charge	0.150467	15.20	0.150467	15.20
Total Electric Charge		<u>\$44.27</u>		<u>\$46.20</u>
Increase in Total Bill				<u>\$1.92</u>
% Increase				4.35%

BILL ILLUSTRATION RATE SCHEDULE H

	RATE SCHEDULE H			
	Current Rates		Effective 3/1/09	
KWH		101		101
Energy Charge	0.06357	6.42	0.06748	6.82
Fixture Charge				
High Intensity Discharge	23.61	0.00	25.06	0.00
Hi Pressure Sodium (Lucalox)	20.93	20.93	22.22	22.22
Hi Pressure Sodium (HPS)	15.29	0.00	16.23	0.00
Insurance Charge	0.00145	0.15	0.00290	0.29
Total Electric Charge before Fuel Recovery Charges		27.50		29.32
Fuel Recovery Charge	0.150467	15.20	0.150467	15.20
Total Electric Charge		<u>\$42.69</u>		<u>\$44.52</u>
Increase in Total Bill				<u>\$1.83</u>
% Increase				4.28%

RATE SCHEDULE M	Current Rate	Effective 3/1/09
Monthly Rate:		
First 200 kwhr per kw of billing demand		
0-20 kwhr/kw of billing demand	0.37747	0.40840
Over 20 kwhr/kw of billing demand	0.10917	0.11812
Next 200-400 kwhr per kw of billing demand	0.07591	0.08213
Over 400 kwhr per kw of billing demand	0.04370	0.04728
Emergency Water-well charge	0.00242	0.00262
Insurance Charge	0.00145	0.00290

GUAM POWER AUTHORITY
BILL ILLUSTRATION RATE SCHEDULE F
Effective 3/1/09 (UnCompressed) & Without Lifeline Change

	RATE SCHEDULE F			
	Current Rates		Effective 3/1/09	
KWH		101		101
Energy Charge	0.07922	8.00	0.08409	8.49
Fixture Charge				
High Intensity Discharge	23.61	0.00	25.06	0.00
Hi Pressure Sodium (Lucalox)	20.93	20.93	22.22	22.22
Hi Pressure Sodium (HPS)	15.29	0.00	16.23	0.00
Insurance Charge	0.00145	0.15	0.00290	0.29
Total Electric Charge before Fuel Recovery Charges		29.08		31.00
Fuel Recovery Charge	0.150467	15.20	0.150467	15.20
Total Electric Charge		<u>\$44.27</u>		<u>\$46.20</u>
Increase in Total Bill				<u>\$1.92</u>
% Increase				4.35%

BILL ILLUSTRATION RATE SCHEDULE H

	RATE SCHEDULE H			
	Current Rates		Effective 3/1/09	
KWH		101		101
Energy Charge	0.06357	6.42	0.06748	6.82
Fixture Charge				
High Intensity Discharge	23.61	0.00	25.06	0.00
Hi Pressure Sodium (Lucalox)	20.93	20.93	22.22	22.22
Hi Pressure Sodium (HPS)	15.29	0.00	16.23	0.00
Insurance Charge	0.00145	0.15	0.00290	0.29
Total Electric Charge before Fuel Recovery Charges		27.50		29.32
Fuel Recovery Charge	0.150467	15.20	0.150467	15.20
Total Electric Charge		<u>\$42.69</u>		<u>\$44.52</u>
Increase in Total Bill				<u>\$1.83</u>
% Increase				4.28%

RATE SCHEDULE M	Current Rate	Effective 3/1/09
Monthly Rate:		
First 200 kwhr per kw of billing demand		
0-20 kwhr/kw of billing demand	0.37747	0.40840
Over 20 kwhr/kw of billing demand	0.10917	0.11812
Next 200-400 kwhr per kw of billing demand	0.07591	0.08213
Over 400 kwhr per kw of billing demand	0.04370	0.04728
Emergency Water-well charge	0.00242	0.00262
Insurance Charge	0.00145	0.00290

GUAM POWER AUTHORITY
BILL ILLUSTRATION RATE SCHEDULE N-NAVY
Effective 3/1/09

		RATE SCHEDULE N							
		Current Rates			Effective 3/1/09				
Demand Charge	45,941.42 Kw	\$	32.39	\$	1,488,042	\$	32.39	\$	1,488,042
Non Fuel Enegy Charge	27,650,968 KwH	\$	0.00880	\$	243,329	\$	0.00880	\$	243,329
Insurance Charge	27,650,968 KwH	\$	0.00070	\$	19,356	\$	0.00070	\$	19,356
Customer Charge		\$	6,977.00	\$	6,977	\$	6,977.00	\$	6,977
Discount	5.8%			\$	(100,824)			\$	-
Fuel Recovery Charge	27,650,968 KwH		0.157630	\$	4,358,622	\$	0.157630	\$	4,358,622
Wheeling	1,136,078 KwH	\$	0.0201	\$	22,835	\$	0.0201	\$	22,835
Total Electric Charge				\$	6,038,337			\$	6,139,161
Increase in Total Bill								\$	100,824
% Increase									1.67%