

1 **D GRAHAM BOTHA, ESQ.**  
2 **Legal Counsel**  
3 **Guam Power Authority**  
4 **1911 Route 16, Suite 227**  
5 **Harmon, Guam 96913**  
6 **Ph: (671) 648-3203/3002**  
7 **Fax: (671) 648-3290**

8 **BEFORE THE GUAM PUBLIC UTILITIES COMMISSION**

9 IN THE MATTER OF:

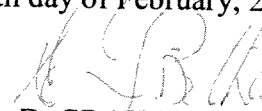
) **DOCKET NO. 07-10**

10 Guam Power Authority's Petition for Base  
11 Rate Increase

) **FILING OF AMENDED RATE**  
) **SCHEDULES PURSUANT TO PUC**  
) **DECISION AND ALJ ORDER**

12 \_\_\_\_\_ )  
13 )  
14 )  
15 **COMES NOW**, the GUAM POWER AUTHORITY (GPA), by and through its counsel  
16 of record, D. GRAHAM BOTHA, ESQ., and hereby submits GPA's amended filing of the rate  
17 schedules "G" and "J" with the Public Utilities Commission (PUC) pursuant to the PUC  
18 Decision. The amended rate schedules reflect the authorized establishment or amendment  
19 [*effective March 1, 2009*] of rate schedules R, G, J, P, H, S, K, L, M, F and N. Billing  
20 illustrations are attached for Residential, Commercial and Government comparing the current  
21 rates with the new rates effective March 1, 2009.

22 **RESPECTFULLY SUBMITTED** this 19th day of February, 2009.

23   
24 **D. GRAHAM BOTHA, ESQ.**  
25 **GPA Legal Counsel**

26  
27  
28 **COPY**



# GUAM POWER AUTHORITY

ATURIDÁT ILEKTRESEDÁT GUAHAN  
P.O.BOX 2977 • AGANA, GUAM U.S.A. 96932-2977

06 February 2009

Mr. Fred Horecky  
PUC Legal Counsel  
Horecky & Associates  
643 Chalan San Antonio, Ste. 102B  
Tamuning, Guam 96913  
Fax: 646-8403  
Email: horeckylaw@teleguam.net

**Subject: Docket No.: 07-10 Base Rate Increase  
"Amended" March 01, 2009 Tariff Schedules  
REF: Rate Schedule "G" & "J" (Revised)**

Dear Mr. Horecky:

Attached please find the GPA "Revised" Rate Schedule "G" and "J". Kindly replace the copies submitted to Public Utilities Commission on January 28, 2009.

Should you require further information, please do not hesitate to call 648-3066.

Sincerely,

RANDALL V. WIEGAND  
Chief Financial Officer

cc: Mr. Joaquin C. Flores, P.E. General Manager  
Mr. G. Botha, GPA Legal Counsel  
CFO Management  
Ms. Lou Sablan, Special Assistant to Executive  
CFO 055 09 REF: PUC Docket 07-10

Issued March 21, 1984  
Revised February 06, 2009  
Effective with meters read  
on and after March 01, 2009

**Rate Schedule "G"**

**GUAM POWER AUTHORITY**

**SCHEDULE "G"**

**General Service - Non-Demand**

Availability:

Applicable to general light and/or power supplied through a single meter where the consumption is less than 5,000 kwhr per month. A Small General Non-Demand (Schedule G) customer will be transferred to the Small General Demand rate schedule (Schedule J), if the customer's average daily Kwh consumption exceeds 200 Kwh per day for either:

- (a) any three (3) consecutive months within the customer's last twelve (12) billing months, or
- (b) any six (6) of the customer's last (12) billing months.

A Small Non-Demand (Schedule G) customer whose monthly consumption is below 5,000 Kwh per month in each of the customer's last twelve (12) billing months and who otherwise qualifies for service under Schedule R, will be transferred to Schedule R.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of twelve (12) billing months.

Service will be delivered at secondary voltages as specified by the Authority, except that where the nature or location of the customer's load makes delivery at secondary voltage impractical, the Authority may, at its option, deliver the service at a nominal primary voltage as specified by the Authority. Service supplied at primary voltage shall be subject to the special terms and conditions set forth below.

Monthly Rate:

For Single Phase Service:

First 200 kwhr per month	- per kwhr \$0.12701
Over 200 kwhr per month	- per kwhr \$0.10878

For Three Phase Service:

First 400 kwhr per month	- per kwhr \$0.14847
Over 400 kwhr per month	- per kwhr \$0.10878

Monthly Customer Charge	\$8.59
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Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

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## Rate Schedule "G"

### SCHEDULE "G" (Continued)

#### Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

#### Emergency Water Well and Wastewater Charge:

An emergency water well and wastewater charge of \$0.00257 per Kwh will be billed monthly unless otherwise ordered by the Commission.

#### Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

#### Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges

Schedule B - Service Establishment Charges

#### General Service - Demand

##### Availability:

Applicable to general light and/or power supplied through a single meter and for residential service with consumption in excess of 200 kilowatt hours per day. A Small General Demand (Schedule J) customer will be transferred to the Large Power rate schedule (Schedule P), if the customer's billing demand exceeds 200 Kw for either:

- (a) any three (3) consecutive months within the customer's last twelve (12) billing months, or
- (b) any six (6) of the customer's last (12) billing months.

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**Rate Schedule "J"**

**GUAM POWER AUTHORITY**

**SCHEDULE "J"**

**General Service - Demand**

Availability:

Applicable to general light and/or power supplied through a single meter and for residential service with consumption in excess of 200 kilowatt hours per day. A Small General Demand (Schedule J) customer will be transferred to the Large Power rate schedule (Schedule P), if the customer's billing demand exceeds 200 kw for either:

- (a) any three (3) consecutive months within the customer's last twelve (12) billing months, or
- (b) any six (6) of the customer's last (12) billing months.

A Small General Demand (Schedule J) customer will be transferred to Small General Non-Demand (Schedule G) service, if the customer's average daily Kwh consumption in less than 200 Kwh per day in each of the customer's last twelve (12) billing months.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of twelve (12) billing months.

Service will be delivered at secondary voltages as specified by the Authority, except that where the nature or location of the customer's load makes delivery at secondary voltage impractical, the Authority may, at its option, deliver the service at a nominal primary voltage as specified by the Authority. Service supplied at primary voltage shall be subject to the special terms and conditions set forth below.

Monthly Rate:

For Single Phase Service:

First 200 kwhr per kw of billing demand	
First 200 kwhr per month	- per kwhr \$0.12701
Over 200 kwhr per month	- per kwhr \$0.11189
Next 200 kwhr per kw of billing demand	- per kwhr \$0.08895
Over 400 kwhr per kw of billing demand	- per kwhr \$0.06436

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**Rate Schedule "J"**

**SCHEDULE "J" (Continued)**

For Three Phase Service:	
First 200 kwhr per kw of billing demand	
First 400 kwhr per month	- per kwhr \$0.14847
Over 400 kwhr per month	- per kwhr \$0.11184
Next 200 kwhr per kw of billing demand	- per kwhr \$0.08895
Over 400 kwhr per kw of billing demand	- per kwhr \$0.06436
Monthly Customer Charge	\$17.18

Determination of Demand:

The maximum demand for each month shall be the maximum average load in kw during any fifteen-minute period as indicated by a demand meter. The billing demand for each month shall be the maximum demand for such monthly but not less than 75% of the greatest maximum demand for the preceding eleven months nor less than 25 kw, for customers with a demand meter. If a customer does not have a demand meter, the billing demand will be the average demand multiplied by the demand factor of 1.6155 that is derived from most recent Load Research Study.

Primary Supply Voltage Service:

Where, at the option of the Authority, the customer takes delivery and/or is metered at the Authority's supply line voltage, the energy charges will be decreased as follows:

Distribution voltage supplied without further transformation	2%
If meter is at the supply line voltage	1%

Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

Insurance Charge:

An insurance charge of \$0.00290 per Kwh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

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## Rate Schedule "J"

### **SCHEDULE "J" (Continued)**

#### Emergency Water Well and Wastewater Charge:

An emergency water well and wastewater charge of \$0.00257 per Kwh will be billed monthly unless otherwise ordered by the Commission.

#### Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

#### Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein - viz.

Schedule A - Accommodation Service Charges

Schedule B - Service Establishment Charges